

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20278
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9713
7. Lease Name or Unit Agreement Name: NM State
8. Well Number 1
9. OGRID Number 24173
10. Pool name or Wildcat Mescalero San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4287'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Vintage Petroleum Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter N : 330 feet from the south line and 1650 feet from the west line  
Section 11 Township 10S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4287'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Attempt to TA ☒

13: Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/25/07

E-mail address:

Type or print name David Stewart

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Telephone No. 432-685-5717

For State Use Only

JUN 27 2007

APPROVED BY Chris Williams TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

TD-4350'    PBD-4297'    PERFS-4118-4128'

8-5/8" 40# csg @ 395' w/225sx, 12-1/4" hole, TOC-Surf-Circ  
4-1/2" 9.5# csg @ 4335' w/200sx, 7-7/8" hole, TOC-3370'-Calc

Rigged up on well, Pulled Rods and pump out of hole, Attempted to pull tubing from well, tubing was stuck, 4 1/2" casing was split and parted 1 1/2 ft. from surface, Ran free point on wireline, cut tubing at 2625' from surface, started coming out of hole and tubing collar was hitting tight spot at top of 77th Jt, Casing parted @ +/- 2380'. Worked tubing and came out of hole with tubing, Tubing appeared to show signs of Red Bed, Removed 8 5/8" collar at surface to expose enough 4 1/2" casing to cut smooth in order to run in hole with retrievable plug, cut casing and ran in hole with retrievable plug, set at 60 ft., replaced 8 5/8" collar on surface casing.