Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II			30-025-24592
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPE ICATION FOR PERMIT" (FORM:	VOR PLUG BACK TO A	State 22
PROPOSALS.)	/,95	57.3\	State 32 8. Well Number 1
1. Type of Well: Oil Well	Gas Well X Other, A	1 2	
2. Name of Operator	27.0	1 100 G	9. OGRID Number
3. Address of Operator	Manhattan Petroleum, Inc.	Will it is	225243
P. O. Box	35888, Tulsa, OK 741532088	38 Ke Hadei Co	Sawyer (San Andres) Pool
4. Well Location	15/	//	, ,
Unit Letter B	: 660 feet from t	ne 60 , N. s. E. line a	nd 1980 feet from the
E line		me 0 0 7 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Section 32	Township	9S Range	38E NMPM Lea County
Section 32	1	her DR, RKB, RT, GR, etc.	
	3934 KB	3923 GL	Application of the state of the
Pit or Below-grade Tank Application			
Pit typeDepth to Ground	vaterDistance from neare	st fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volum	nebbls; Co	onstruction Material
12. Check	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF U	ITENTION TO	0.10	OF OUT DEPORT OF
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO:	*****	SEQUENT REPORT OF: K □ ALTERINGASING □
TEMPORARILY ABANDON	I LOO MIND MOMINDON	2 2	ILLING OPNS. P AND A
PULL OR ALTER CASING		☐ CASING/CEMEN	
OTHER:		☐ OTHER:	
			d give pertinent dates, including estimated date
0 , 1	ork). SEE RULE 1103. For	Multiple Completions: At	ach well-bore diagram of proposed completion
or re-completion.			
PROPOSED P/A PROCEDURES:	(Please se	e attached schematic well-	pore diagram, pg.2)
PLUG #1: Set C.I. B.P. 90':			20 ft, using tubing. Pull off & go back to tag.
			s gel/ bbl of 9.5 ppg cut-brine.
			x cement outside perfs & bring 12.5 sx cmt Pick up tubing, WOC & tag plug @ 2250 ft.
PLUG #3: Spot 25 sx cmt th	rough tubing @ 436 ft, w/ 9	5 ppg SW mud. Pull out of	hole & WOC. Tag plug @ 336 ft or higher.
PLUG #4: Spot 10 sx cmt at	150 ft or through 5 joints of	tubing. Fill casing w/ 9.5 p	pg SW mud & lay down tubing.
PERF+5QZ	F/436'-TAG@3	336'	
Set Dry Hole Marker [DHM] a	ccordingly & clean up location	on.	
I hereby certify that the information	above is true and complete	to the best of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD gu	idelines $\mathbf{X}_{\!\scriptscriptstyle{0}}$, a general permit $\!$	or an (attached) alternative OCD-approved plan 🔲.
12			
SIGNATURE Cows	TI	TLE <u>Regulatory Adn</u>	ninistrator DATE June 12, 2007
Type or print name Connie Swar	E-mail address: CSSw	ran@manhattanpetroleum.c	<u>com</u> Telephone No. <u>(918) 621-6533</u>
			DR ANN AN ANNUAL
For State Use Only	1 1 4 1 4 . /-		E001
APPROVED BY: Jan U	MUNICE TI	TLE	DATE
		THE OIL CO	NCEDVATION DIVIDIONI DELICE

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO TME BEGINNING OF PLUGGING OPERATIONS.

CX 100	10 11 11
C-103:	Despessed alumning proportions
	Proposed plugging procedures
PAGE 2 OF 2	the state of the s
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ITEM 13.

Well-Bore Diagram

