

OCD-HOBBS

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator SMITH & MARRS, INC.

3a Address
P.O. BOX 863 KERMIT, TX 797453b Phone No (include area code)
432-586-3076

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

UNIT LETTER "A", SEC 28. T-26S, R-37E, NMPM 560' FNL 660' FEL

5 Lease Serial No

State

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8910124040

NM 71023X

8 Well Name and No

RHODES YATES UNIT #4 WIW

9 API Well No

30-025-25217

10 Field and Pool, or Exploratory Area

RHODES YATES SEVEN RIVERS

11 County or Parish, State

LEA COUNTY, NEW MEXICO

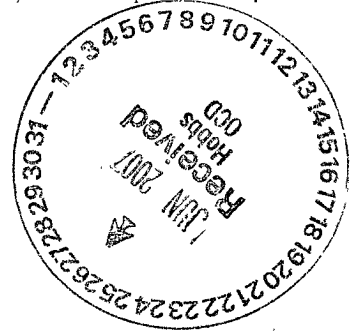
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT

make sure the State is notified
when an MIT is being run on an injection
well, so the test can be witnessed. 48
hrs. notice needed. Chris Williams



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JERRI JENNINGS

Title SECRETARY

Signature

Date

4-12-2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Date

JUN 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAYO MARRS CASING PULLING INC

Lease:	BC OPERATING	FAX #	
Project	RHODES YATES UNIT # 4 WW	PUSHER -	JUAN RAMERIZ
ATTN	MIT	BID =	Hourly
	Mike Black	Tracking #	07-5542-4

3/26/2007 8 HRS
SAFETY MEETING - MI RU EQUIPMENT - RU KILLTRUCK - DID NOT ACHIEVE CASING TEST COMUNICATED WITH 8 5/8" CASING - ND WELL HEAD - NU BOP- RELEASE PACKER - SDFD

8 HRS RIG	\$262 00	\$2,096 00
1 CONSULTANT	\$500 00	\$500 00
1 CREW TRAVEL TIME	\$150 00	\$150 00
1 Steel Pits per well	\$750 00	\$750 00
2 Killtruck / hr	\$100 00	\$200 00
1 Water truck priced per load BRINE (Stays on location @ all times)	\$500 00	\$500 00

Total Daily Cost = \$4,196 00

3/27/2007 11 HRS
SAFETY MEETING - ND WELLHEAD - NU BOP - RELEASE PACKER - POH SWABBING WELL WITH PACKER INTO STEEL PIT - RIH WITH PACKER TO TEST CASING @ 832' - 576' - POH - RIH WITH RBP TO 3080' - POH - FLUID STATIC @ 896' - SDFD

11 HRS RIG	\$262.00	\$2,882 00
1 CONSULTANT	\$500 00	\$500 00
1 CREW TRAVEL TIME	\$150 00	\$150 00
1 B O P for 2 3/8" and 2 7/8" (5 DAYS)	\$550 00	\$550 00
6 Killtruck / hr	\$100 00	\$600 00
1 4 1/2, 5 1/2 and 7" tension packers per well	\$350 00	\$350 00
3080 2 3/8" Work String/ft	\$0.20	\$616 00
30 Miles Delivery charge (Work String)	\$3 00	\$90 00

Total Daily Cost = \$9,934.00

3/28/2007 9 HRS
OPEN WELL - RIH WITH PACKER TO 531' - TEST TO 500# - SET PACKER @ 708' - NO TEST - POH - TIH OPEN ENDED TO 767' - LOAD 5 1/2" AND 8 5/8" CASING - SQUEEZE AND SPOT 85 SACKS - POH - DISPLACE CEMENT TO 450' DOWN CASING - WOC - SDFD

9 HRS RIG	\$262 00	\$2,358.00
1 CONSULTANT	\$500.00	\$500.00
1 CREW TRAVEL TIME	\$150.00	\$150.00
1 Water truck priced per load BRINE (Stays on location @ all times)	\$500.00	\$500 00
1 Pump Truck 5 Day Initial Charge	\$2,500 00	\$2,500 00
1 Water truck priced per load FRESH (Stays on location)	\$300.00	\$300.00
85 Cement per sack (CLASS C)	\$13.00	\$1,105 00

Total Daily Cost = \$17,347.00

3/29/2007 12 HRS
SAFETY MEETING - OPEN WELL - RU REVERSE UNIT - TST CASING TO 500# - PU MMCPI BIT - RIH AND TAG @ 439' - DRILL OUT CEMENT TO 767' - FELL THRU - TEST CASING TO 500# - POH - PU RETRIEVING TOOL - RIH - REVERSE OUT SAND - POH WITH RBP - SDFD

12 HRS RIG	\$262.00	\$3,144.00
1 CONSULTANT	\$500 00	\$500.00
1 CREW TRAVEL TIME	\$150 00	\$150.00
1 REVERSE UNIT PACKAGE / DAY	\$750 00	\$750 00

Total Daily Cost = \$21,891.00

3/30/2007 3 HRS
SAFETY MEETING - DRIVE TO LOCATION - WAIT ON WIND AND RAIN- CREW WENT HOME - SDFD

3 HRS RIG	\$262 00	\$786.00
0.5 CONSULTANT	\$500.00	\$250 00
1 CREW TRAVEL TIME	\$150 00	\$150 00

Total Daily Cost = \$23,077 00

4/9/2007

11 HRS

SAFETY MEETING - RIH AND CIRCULATE PLUGGING MUD - ND BOP- NU WELLHEAD - RU PUMP AND CHART - RUN CHART @ 560#
FOR 30 MINUTES - TESTED GOOD - RIG DOWN - CLEAN OUT REVERSE TANK - CLOSE IN WELL - SDFD

11 HRS RIG	\$262 00	\$2,882 00
1 CONSULTANT	\$500 00	\$500 00
1 CREW TRAVEL TIME	\$150 00	\$150 00
2 Killtruck / hr	\$100 00	\$200 00
1 Water truck priced per load BRINE (Stays on location @ all times)	\$500 00	\$500 00
1 Chart Recorder / well / day	\$250 00	\$250 00

Total Daily Cost = \$27,559 00

