



Occidental Permian Limited Partnership

June 26, 2007

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Drilling Pit Closure Plan
North Hobbs Unit 19-638 Drilling Pit
API#30-025-38125
UL 'B', Sec. 19, T-18-S, R-38-E

This letter is being sent as final notification of pit closure for the drilling pit at the above mentioned location. This pit will be closed as follows:

1. All drill cuttings and liner were removed from pit area.
2. All cuttings were disposed of at Sundance Services, Parabo Facility near Eunice, New Mexico.
3. A five spot composite sample was taken in the area below the pit liner.
4. A 2' clay liner will be placed in the bottom of the pit before back filling.
5. Native soils, stored on site, will be used for backfill of the area.
6. Work should be completed by the end of July 2007.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

A handwritten signature in black ink, reading "STEVEN M. BISHOP".

Steven M. Bishop
HES Technician/WSAH RMT
Steven_Bishop@oxy.com
(505) 397-8251

Attachments: Final Form C-144

Diagram of pit and well location
Cardinal Lab analysis dated 05/09/07 showing initial chloride and TPH non-detect
Cardinal Lab analysis dated 05/10/07 showing BTEX non-detect
Cardinal Lab analysis dated 06/25/07 showing final chloride

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Occidental Permian LTD Telephone: 505.397.8251 e-mail address: Steven_Bishop@oxy.com

Address: 1017 W Stanolind Road Hobbs, NM 88240

Facility or well name: NHU 19-638 API #: 30-025-38125 U/L or Qtr/Qtr B NW-NE Sec 19 T 18 S R 38 E

County: Lea Latitude 32°44'20.40" N Longitude 103°11'05.67" W NAD: 1927 ☒ 1983 ☐ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit

Type: Drilling ☒ Production ☐ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☐

Liner type: Synthetic ☐ Thickness mil Clay ☐

Closed loop system will be used.

Below-grade tank

Volume: bbl Type of fluid:

Construction material

Double-walled, with leak detection? Yes ☐ If not, explain why not

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)

Less than 50 feet

(20 points) 20

50 feet or more, but less than 100 feet

(10 points)

100 feet or more

(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)

Yes

(20 points)

No

(0 points) 0

Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)

Less than 200 feet

(20 points)

200 feet or more, but less than 1000 feet

(10 points)

1000 feet or more

(0 points) 0

Ranking Score (Total Points)

20

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location

onsite ☐ offsite ☒ If offsite, name of facility Sundance Services, Parabo Facility. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered No ☒ Yes ☐ If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: June 26, 2007

Printed Name/Title: Steven M. Bishop / HES Tech

Signature

Steven M. Bishop

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date:

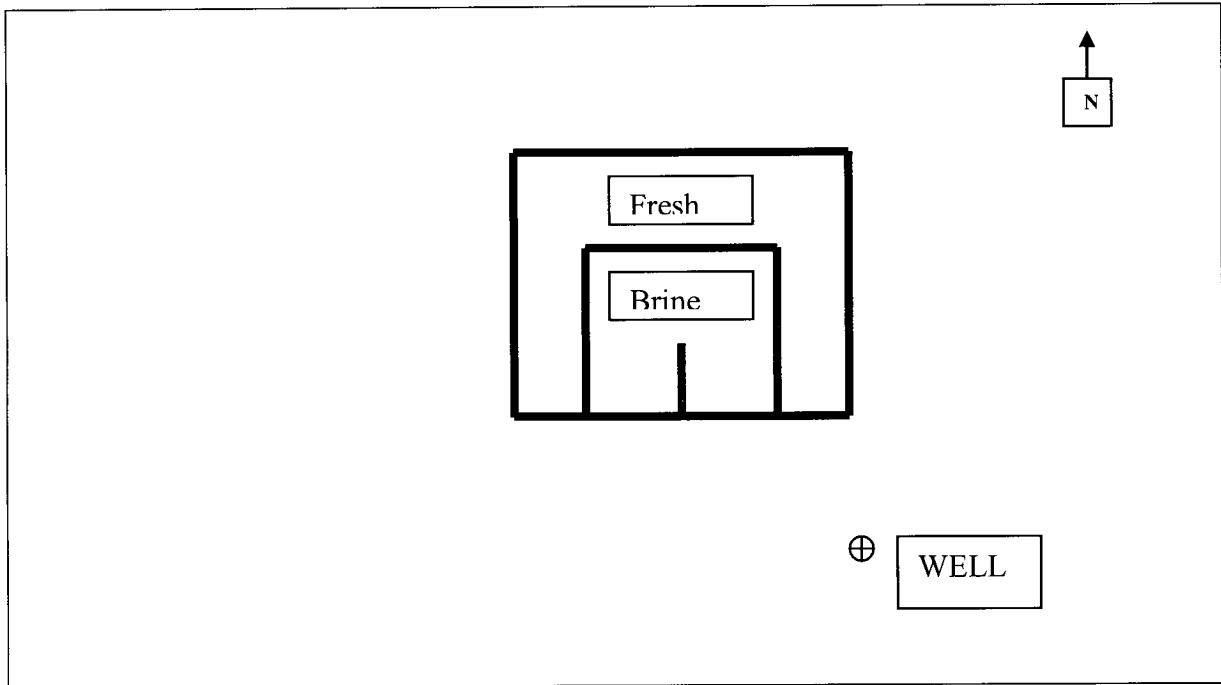
6/28/07

Printed Name/Title: CHRIS WILLIAMS / DIST. S.A.P.V.

Signature

Chris Williams

North Hobbs Unit #19-638



Occidental Permian Ltd.

North Hobbs Unit #19-638

API # 30-025-38125

Unit Letter B, Section 19, T-18-S, R-38-E

N 32°44'20.40", W103°11'05.67"

100' X 100' Pit approximately 50' north of wellhead



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
OCCIDENTAL PERMIAN LTD. PARTNERSHIP
ATTN: STEVE BISHOP
1017 W. STANOLIND ROAD
HOBBS, NM 88240
FAX TO: (505) 397-8204

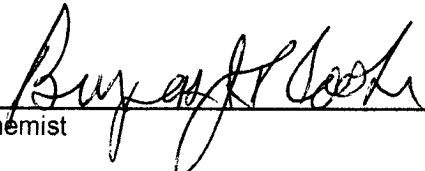
Receiving Date: 05/07/07
Reporting Date: 05/09/07
Project Number: NOT GIVEN
Project Name: NHU 19-638
Project Location: DRILLING PIT

Sampling Date: 05/07/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: BC/AB

| LAB NUMBER | SAMPLE ID | GRO (C ₆ -C ₁₀) (mg/Kg) | DRO (>C ₁₀ -C ₂₈) (mg/Kg) | CI* (mg/Kg) |
|-----------------------------|----------------|--|--|----------------|
| | | | | |
| ANALYSIS DATE | | 05/08/07 | 05/08/07 | 05/08/07 |
| H12559-1 | NHU 19-638 PIT | <10.0 | <10.0 | 11900 |
| | | | | |
| | | | | |
| | | | | |
| Quality Control | | 779 | 791 | 500 |
| True Value QC | | 800 | 800 | 500 |
| % Recovery | | 98.8 | 97.4 | 100 |
| Relative Percent Difference | | 0.9 | 1.8 | 1.0 |

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI-B

*Analysis performed on a 1:4 w:v aqueous extract.



Chemist

5/19/07

Date

H12559A OXY

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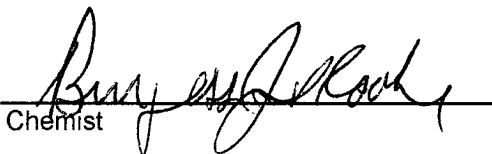
ANALYTICAL RESULTS FOR
OCCIDENTAL PERMIAN LTD. PARTNERSHIP
ATTN: STEVE BISHOP
1017 W. STANOLIND ROAD
HOBBS, NM 88240
FAX TO: (505) 397-8204

Receiving Date: 05/07/07
Reporting Date: 05/10/07
Project Number: NOT GIVEN
Project Name: NHU 19-638
Project Location: DRILLING PIT

Sampling Date: 05/07/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: AB

| LAB NUMBER | SAMPLE ID | BENZENE (mg/Kg) | TOLUENE (mg/Kg) | ETHYL BENZENE (mg/Kg) | TOTAL XYLENES (mg/Kg) |
|-----------------------------|----------------|--------------------|--------------------|-----------------------------|-----------------------------|
| ANALYSIS DATE | | 05/09/07 | 05/09/07 | 05/09/07 | 05/09/07 |
| H12559-1 | NHU 19-638 PIT | <0.002 | <0.002 | <0.002 | <0.006 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Quality Control | | 0.096 | 0.095 | 0.091 | 0.274 |
| True Value QC | | 0.100 | 0.100 | 0.100 | 0.300 |
| % Recovery | | 95.6 | 95.1 | 90.7 | 91.3 |
| Relative Percent Difference | | 2.5 | 2.8 | 2.9 | 2.9 |

METHOD: EPA SW-846 8021 B


Chemist


Date

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PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

Receiving Date: 06/22/07
Reporting Date: 06/22/07
Project Owner: NOT GIVEN
Project Name: NHU 19-638
Project Location: DRILLING PIT

Analysis Date: 06/22/07
Sampling Date: 06/22/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: HM

| LAB NUMBER | SAMPLE ID | Cr (mg/Kg) |
|-----------------------------|-------------------------|---------------|
| H12791-1 | NHU 19-638 DRILLING PIT | 2527 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Quality Control | | 500 |
| True Value QC | | 500 |
| % Recovery | | 100 |
| Relative Percent Difference | | < 0.1 |

4500-CIB

Note: Analysis performed on a 1:4 w:v aqueous extract.

Chemist

Date

H12791 OCC

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