

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07045
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 367
8. Well Number 3
9. OGRID Number 147179
10. Pool name or Wildcat Wantz; Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 36 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3358 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/07. MIRU WLS, RIH, free point tbg, stuck @ TAC 6680, chemical cut tbg @ 6665, POOH w/tbg.
3/9/07. RIH w/GR/JB to 6615, RIH, set CIBP @ 6609, circ w/plug mud, spot 35 sx @ 6609, PU and spot 30 sx plug @ 5568, WOC.
3/10/07. RIH, perforate @ 2875, RIH w/pkr, set @ 2580, RIH to 2925, set 25 sx plug, WOC, tag @ 2787, set 25 sx plug @ 1350, POOH to 350, circ 60 sx to surface, ND BOP, NU wellhead, RDMO, Install dry hole marker. Well is P&A.



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

Shay Stricklin

TITLE Regulatory Tech.

DATE 06/26/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

Shay W. Wink

TITLE

DATE

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 28 2007