Submit To Appropria State Lease - 6 copie							Form C-105					
Fee Lease - 5 copies District I						-	Revised June 10, 2003					
1625 N French Dr ,	Hobbs, NM 88240							WELL API NO. 30-025-38042				
District II 1301 W. Grand Aver	Grand Avenue, Artesia, NM 88210 Oil Conservation Division					-	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd	till 1220 South St. Francis Dr.						STATE X FEE					
District IV	District IV Santa Fe, NM 8/505)5	ſ	State Oil & C				
1220 S. St. Francis Dr., Santa Fe, NM 87505								35083				
	OMPLETION	OR RECO	MPLE	TION REPOR	RT A	ND LOG						
la. Type of Well: OIL WE	LL 🗓 GAS WEI	L □ DRY I	п от	HER			ļ	7. Lease Name or Unit Agreement Name				
b. Type of Comp	letion [.]							EAGLE 2 STATE				
	ORK 🗍 DEEP OVER	EN [_] PLUG BAC		FF. RESVR. 🔲 OTH	ER							
2 Name of Operator 8. Well No.												
Samson Resou								3				
3. Address of Oper							ļ	9. Pool name or Wildcat Lea Bone Springs				
Tulsa, OK 741		Kathv Staton							Lea De	nie Spi	iligs	
4. Well Location			-				1					
Unit Letter	F: 1980 Feet	From The	NORTI	H Line and_	21	30 Feet	Fron	The WEST	Lin	e		
	_											
Section 10. Date Spudded				ange 3 pl. (Ready to Prod.)	34E NMPN				M Lea, County & RKB, RT, GR, etc.) 14. Elev. Casinghead			
12/24/06	1/31/07		Jaic Com	2/23/07				698'KB; 3675'GL		14. Liev. Casinghead		
15. Total Depth	16. Plug E			ultiple Compl. How	Many			Rotary Tools		Cable T	Cools	
11,152' 19. Producing Inter		1,071'	Zon-			Drilled B	<u> </u>	0-TE		ectional Su	ırvey Made	
10840'-10960'		nedoli * Top, Bo	iioiii, ivaii	IC.				20	. Was Dire		10	
21. Type Electric a	nd Other Logs Rur							22. Was Well (Cored			
SDL/DSN; DL	L/MGRD		C 4 C	INC DECOR	ND /1	D		<u> </u>	11\	no		
23. CASING SIZE	. WEIG	HT LB./FT.		ING RECOR	(1)	HOLE SIZE	trin	gs set in we		T A1	MOUNT PULLED	
13.375"		8.00#	L	1648'		17.50"		1500		A	0	
9.625"		0.00#				12.250"		1965 sx			0 .	
5.50"	1	7.00#	11147'			8.75"		1225 sx			0	
												
24.			LINE	R RECORD			25.	Tī	JBING RE	CORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCR	EEN	SIZ		DEPTH S		PACKER SET	
							2.8	7"	10816'			
26 Perference re	and (internal size	and mumbers			27	ACID CHOT	ED.	A COTTUDE CEN	CONT. CO	HEEZE	ETTC	
26. Perforation re	cord (interval, size	, and number)				TH INTERVAL		ACTURE, CEN AMOUNT AN				
10840'-10960'	90 shots					0840'-10960' Pumped 4			00 gals 15	% HCL	Frac w/241000#	
								prop & 2197 bbls fld.				
				nn c		CONTON					·	
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in												
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)					,	producing						
2/23/07			Pumping-25'X1.25" pmp w/mech hold down									
Date of Test 5/1/07	Hours Tested 24	Choke Size 64/64	1	Prod'n For Test Period	Oil -	· ВЫ 58	Gas	- MCF 59	Water - B		Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated 2		Oil – Bbl.	L	Gas – MCF	V	Vater – Bbl.			1017 API – (Corr.)	
Press.	_	Hour Rate		58		59	1	11		•	, ,	
220 50 Test Witnessed By												
sold												
30. List Attachment Logs, inclinatin	s Survev							I				
31 .I hereby certif	•	tion shown on	both sid	es of this form as i	rue a	nd complete to	the l	best of my know	vledge and	l belief		
-	>	>				7.555.0		<i>yy</i>				
Signature Yould Kaluel Printed Name Randal L. Maxwell Title Regulatory Engineer Date 5/8/07												
E-mail Address kstaton@samson.com												
E-IIIAII Address	ksiaton(<i>a</i>)sam	son.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	T	T. Chinle	T.					
T. Penn	T	T. Permian	T					
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.					

(3 - /_			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
	IMPORTANT \	WATER SANDS	
Include data on rate	of water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	Attach additional sheet if n	ecessary)

Thickness

Thickness

From	То	In Feet	Lithology	1	From	То	In Feet	Lithology
4012'			Seven Rivers					
5550' 8210'	ĺ		Delaware Bone Spring	1				
11060'			Wolfcamp					
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