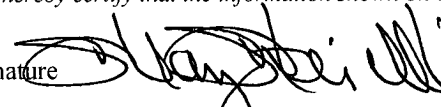


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07208 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name Brian 19 State
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1 RE
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701		9 Pool name or Wildcat Gladiola; Wolfcamp
4. Well Location Unit Letter A 330 Feet From The North Line and 990 Feet From The East Line Section 19 Township 12S Range 38E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/17/07 P&A
13. Elevations (DF& RKB, RT, GR, etc.) 3865 GR		14. Elev Casinghead
15 Total Depth 11978	16. Plug Back T.D. 9700	17. If Multiple Compl. How Many Zones? No
18 Intervals Drilled By Rotary		Rotary Tools 0-11978
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made No
21 Type Electric and Other Logs Run		22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13 3/8	48	343
8 5/8	32	4650
5 1/2	17	11978
HOLE SIZE		CEMENTING RECORD
17		350
11		650
7 7/8		150
AMOUNT PULLED		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) None		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
	P&A	
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl	Gas - Oil Ratio	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments C-103		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  Printed Name Shay Stricklin E-mail Address sstricklin@chkenergy.com		Title Regulatory Tech. Date 06/14/2007

G W W