

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-07208
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Brian 19 State
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>19</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3865 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Gladiola; Wolfcamp
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/07. RU pulling unit and surface equipment, NU BOP, test to 700#, had leak, dig out cellar to slip collar w/ no visual leaks @ surface, lost 300# in 3 min and 700# in 10 min, unload and rack 302 jts 2 7/8" L-80 workstring, PU 12 1/4" bit and 4 1/4" DCs, tag cmt @ 32', drill out 40' cmt to 72', circ clean.

5/9/07. Drill out cmt from 72' - 163', last 20' was cmt stringers, circ clean.

5/10/07. RU reverse unit, rotate bit down to 343', tag cmt, drill out cmt and red bed to 420', circ clean, pull up hole to 286'.

5/11/07. RIH w/ tbg to 420', RU reverse unit, drill out cmt and red bed to 480', bit started torqueing up, circ clean, rec metal shaving, possible top of 8 5/8" csg, POOH w/ tbg and bit.

5/12/07. RIH w/ 7 5/8" bit, BHA and tbg, tag @ 480', RU reverse unit, drill cmt to 507', fell out, circ clean, RIH, tag @ 560', drill and wash cmt and red bed to 726', circ clean, pull up to 280'.

5/15/07. RIH w/ tbg to 700', tag, RU reverse unit, drill out red bed 80% and cmt 20% to 788', hole would not clean up, kept filling up w/ red bed from 778' - 788', pull up hole to 757', circ clean, pull up hole w/ tbg to 286'.

5/16/07. RIH w/ tbg to 765', tag, POOH w/ tbg and bit, RIH w/ open ended tbg to 550', RU Halliburton, circ cmt to surface w/ 400 sx Class "C" Neat cmt, mix @ 144.8 ppg, POOH, LD 2 7/8" workstring, ND BOP.

5/17/07. Dig out 13 3/8" csg, cut off csg, install dry hole marker, clean location, well is P&A.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 06/14/2007

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: Shay W. Wink DATE JUN 27 2007
Conditions of Approval (if any) OFFICE REPRESENTATIVE II/STAFF MANAGER