

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

2. Name of Operator

**EOG Resources Inc.**

3. Address

**P.O. Box 2267 Midland TX 79702**

3a. Phone No. (include area code)

**432 686 3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1650' FWL & 660' FNL, U/L C**

At top prod interval reported below

At total depth

5. Lease Serial No.

**NM96781**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No

**Uncle Federal #1**

9. API Well No.

**30-025-21246**

10. Field and Pool, or Exploratory

**Corbin; BS & Wolfcamp, South**

11. Sec., T., R., M., or Block and Survey or Area

**Sec 28, T18S, R33E**

12. County or Parish

**Lea**

13 State

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**3798 GR**

14. Date Spudded

**WO 5/17/07**

15. Date T.D. Reached

16. Date Completed

☐ D & A

☒ Ready to Prod.

**5/31/07**

18. Total Depth. MD

TVD

**14858**

19. Plug Back T.D.: MD

TVD

**12215**

20. Depth Bridge Plug Set: MD

TVD

**12215**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<b>17 1/2</b>	<b>13 3/8</b>	<b>48</b>		<b>370</b>		<b>375 C</b>		<b>Surface</b>	
<b>12 1/4</b>	<b>9 5/8</b>	<b>36</b>		<b>5050</b>		<b>620 C</b>		<b>3200 TS</b>	
<b>8 3/4</b>	<b>5 1/2</b>	<b>17, 20</b>		<b>14518</b>		<b>1500 C</b>		<b>9625 TS</b>	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 7/8</b>	<b>11189</b>							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) <b>Bone Spring</b>	<b>7300</b>		<b>9944-10095</b>		<b>12</b>	<b>Producing</b>
B) <b>Wolfcamp</b>	<b>10394</b>		<b>11130-11420</b>			<b>Producing</b>
C) <b>Strawn</b>	<b>12137</b>		<b>12342-12352</b>			<b>Temp Abandoned</b>
D) <b>Morrow</b>	<b>12820</b>		<b>13170-13194</b>			<b>Temp Abandoned</b>

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>5/31/07</b>	<b>6/7/07</b>	<b>24</b>	<b>→</b>	<b>69</b>	<b>185</b>	<b>0</b>	<b>35.4</b>		<b>Pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<b>150</b>		<b>→</b>				<b>2681</b>	<b>POW</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

**DHC-3880**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				<b>Rustler</b>	<b>1407</b>
				<b>Yates</b>	<b>2940</b>
				<b>Grayburg</b>	<b>4723</b>
				<b>San Andres</b>	<b>5033</b>
				<b>Bone Spring</b>	<b>7300</b>
				<b>Wolfcamp</b>	<b>10394</b>
				<b>Strawn</b>	<b>12137</b>
				<b>Morrow</b>	<b>12820</b>

32. Additional remarks (include plugging procedure):

**Downhole Commingle Bone Spring & Wolfcamp**

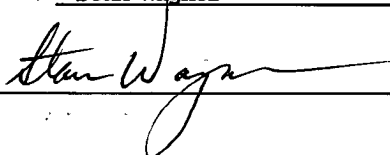
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Stan Wagner**Title **Regulatory Analyst**

Signature


Date **6/07/07**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.