Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-26106   5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE $\boxtimes$ FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-229-1
87505		
	CES AND REPORTS ON WELLS GALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Arnott Ramsay NCT-B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other SWD 7 Rivers-Queen	8. Well Number 4
2. Name of Operator		9. OGRID Number 237788
Plantation Operating, LLC		10. Pool name or Wildcat
3. Address of Operator 2203 Timberloch Place, Suite 2	29 The Woodlands TX 77380	Langlie Mattix
4. Well Location		
4. Well Location Unit Letter <u>D</u> : <u>330</u>	feet from the <u>North</u> line and <u>330</u>	feet from the <u>West</u> line
Section 32	Township 25S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application 🗋 or Closure 🗋		
Pit type Depth to Groundwa	iter Distance from nearest fresh water well I	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB
OTHER:	ADD PERFS 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		

or recompletion.

Operator proposes to add perforations in the Langlie Mattix – Queen formation:

- 1. RIH w/sinker bar to PBTD at 3571'. Check for fill.
- 2. Perf additional Queen formation from 3358-3472'.
- 3. Acidize as required.
- 4. Place well back on water injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . Production Tech DATE 6/22/2007 SIGNATURE TITLE E-mail address: kfaldyn@plantationpetro.com Telephone No. 281-296-7222 Type or print name Kimberly Faidyn OC FIELD REPRESENTATIVE IVSTAFF MANAGER For State Use Only DATE UN 2 7 2007 APPROVED BY TITLE Conditions of Approval (if any)