

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
EXPIRES NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**1980 FNL 660 FWL
E 17 23S 34E**

5 Lease Serial No.

NMNM97157

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No

Paloma Blanco 17 Fed Com 1

9 API Well No

30-025-35033

10 Field and Pool, or Exploratory

NORTH BELL LAKE DELAWARE

12 County or Parish 13 State

Lea

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/10/07 Pump test to Frac tanks Well is pumped off No economic reserves Move up to Delaware formation.

1/3/07 MIRU PU 2/1/07 Unseated pump and POOH with rods and pump Shut well in 2/2/07 Opened up well Pumped 410 bbls of 2% KCl down casing POOH with tubing

2/5/07 RIH w/ CIBP and set at 10,665'. Dump 35' cement on plug. Perforate from 8307-8311', 8238-8244', and 8063-8071' with 2 SPF.

2/6/07 RIH with packer and set at 8006' with 15,000# compression. ND BOP and tree up well Swab well 2/7/07 Acidize w/ 2000 gals 7 1/2% Pentol 200 acid and flush with 2% KCl. Flow well back. Swab 2/8/07 Release packer and RIH through perfs. POOH with tubing and packer

2/9/07 Frac well with 90,500 gals Spectra Star 2500 w/ 157,250# 16/30 white sand and 24,000# 16/30 Siberprop Flushed with 12,830 gals treated water Flow well back

2/13/07 RIH and perforate from 7530-7540', 7501-7513', 7344-7348', 7215-7219', 7130-7138', 7050-7056', 6890-6896', 6800-6808', and 7507-7513' RIH with RBP, packer and tubing Set RBP at 7975' and tested to 2000 psi - held good Pulled packer up to 7428' and set

2/14/07 Acidize with 2000 gallons 7 5% NeFe HCl acid Flow well back Swab well

2/16/07 Frac well w/33,000 gallons Spectra Star 2500 w/ 61,125# 16/30 white sand and 15,000# 16/30 Siberprop Flushed with 1810 gallons 25# linear gel Flow well back

2/17/07 Release packer and RIH to 7885' and tagged. Wash sand down to RBP at 7975' and circulate clean Latched onto RBP and released plug. Pulled RBP up to 7440' and set. Pulled packer up to 7363' and tested plug to 2000 psi - held good Pulled packer up to 6730' and set Tested casing to 500 psi - held good Swab well.

2/20/07 Swab well. Released packer and reset Tested casing and packer to 500 psi - held good. Swab well. 2/21/07 Acidize formation with 3000 gallons 7 5% Pentol 200. Swab well.

2/22/07 RIH and swab well. Released packer and RIH. Latch onto RBP - POOH with packer and plug. Lay down tubing 2/23/07 RIH w/ tubing, pump, and rods. Shut well in and shut down.

2/26/07 Finish RIH with rods. Hung well on. Test to 500 psi - held good

14. I hereby certify that the foregoing is true and correct

Signed 

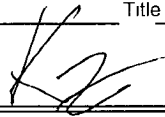
Name **Norvella Adams**

Title **Sr Staff Engineering Technician**

Date **6/11/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: 

ZA Bell Lake Bone Spring North