Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

\$3202122232425262 \$39202122232425262

FORM APROVED
OMB NO 1004-0137
EXPIRES. NOVEMBER 30, 2000

5 Lease Serial No

	w	ELL COMP	LETION OR RI	ECOMPLETIC	N REPORT			00				NMNM97157	
1a Type of \	Well ✓	Oil Well	Gas Well	Dry	Other 🚞		OPC	. h.c	- 30 - 30	6 If Indiar	, Allottee	or Tribe Name	
b. Type of C	Completion	☐ New☐ Other	Well Wo	rk Over 📙 D	eepen 🔀	Plug Ba	ck by	OCV R	esvr., 👸	/ I	CA Agree	ement Name ar	d No
2 Name of	Operator	DEVO	N ENERGY PE	PODLICTION	COMPAÑY	IP4/a			1.	8 Lease I	Name and	Well No	_
3 Address		DEVO	N ENERGI FI	COBOCHON	3a Pho	ne No-(include,		je)			Blanco 17 Fed	60m 1
	Oklahoma C	Broadway, S ity, OK 731	02-8260				552-819	18		9. API W	3	0-025-35033	
4. Location	of Well (Repo	ort location c	learly and in a	ccordance wit	n Federal re	quireme	nts)*					or Exploratory	AWARE
At Surfa	ce	E 1980 FI	NL 660 FWL	Unit E								on Block and	ATTAINE
At top pr	od Interval re									S	urvey or A	rea 17 23S 34E	
At total I)enth									12. Coun	ty or Paris	h 13 State	
				_	140 5 4						Lea	, RKB, RT, GL)	NM *
14. Date Sp	oudded		15 Date T.D	Reached	16 Date	•					אטן) פווטווג		
40 T.4-1 D	7/21/2000		9/14 3,797'	1/ 2000 119 Plug Ba		2007 ∟_ MD		Reac .665'	ly to Prod.	· D. Depth Bri	dae Plua	3469' GL Set· MD	
18 Total De	TVD		•			TVI		,		·		TVI	
21 Type El	ectric & Othe	r Mechanica	I Logs Run (Sι	ibmit copy of	each)					well cored? DST run?	Ľ N		omit analysis)
		_								tional Surve	N ☑ No		omit report) omit copy)
Sent in with	original rep	ort. cord (Report	all strings set	ın well)				l	Direct	ional Survey	·	0	51111C GOP//
20 Odding	and Emor No.	0014 (1.0001			Stage Co	ementer				L	rry Vol		
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	De	oth			Type Cen		BBL)	Cement Top*	Amount Pulled
171/2"	13 3/8"	48#	0						Tail 200 x Tail 200			0	
12 1/4" 8 3/4"	9 5/8" 7"	40# 26#	0						, Tail 250			0	1
6 1/8"	4 1/2"	13.5#	11738'						sx			11738'	
24. Tubing	Record				<u> </u>					1	<u> </u>		
Size	Denth	Set (MD)	Packer Depth	(MD) Size	Depth	Set (MI	D) P:	acker Do	epth (MD)	Size	Depti	h Set (MD)	icker Depth (MD)
2 3/8"		0.746'	T donor Bopin	(1112)					/				
25. Produc	ing Intervals			T 5:4:		foration			Size	No Ho	los I	Perf S	Status
	Formation Morrow		Top 13234'	Bottom 13242'	 	13234-	d Interva	11	Size	48	nes	Below	
	Bone Spring		10,708'	10,716		10,708-				27		Below	CIBP
	Delaware		6,800'	8,311'		6,800-	8,311'			152		Produ	ıcing
	racture, Treat Depth Interva		ent Squeeze, E	tc.			Amour	nt and T	ype of Ma	terial		,	
	13234-13242		1000 gallons	HCI 5.1-7.55°	% acid								
					% HCI; acid	l frac wi	th 6,938	gallon	s Deep Sp	pot acid, 20	33 gallon	s Gelled 15% a	icid, 3,499
	10,708-10,716	<u>)</u>	gallons slick	2000 gallons	7.5% Pento	l: Frac	with 90.	500 gal:	s Spectra	Star 2500 v	v/ 157,25	0# 16/30 white	sand and
	8063-8311'		24,000# 16/30	Siberprop.	Flush with	12,830 g	gals trea	ated wa	ter.				
										ectra Star 2	500 w/61,	125 # 16/30 wh	ite sand and
28 Produc	6800-7540' tion - Interval	Δ-	15,000# 16/30	Siberprop.	Flush with	1,810 ga	als 25#	linear g	el.				
Date First	T	Hours	Test	1	Ī	<u> </u>		Oil G	ravity				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r BBL	Corr	APÍ	Gas Gravity	/	Production	Method
2/26/2007	3/25/2007	24		21	0	3	70					Pump	ng
Choke	Tbg Press						- DC'	0- 1	D.I. D.A.I.	Mall Otation			
Size	Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		r BBL	Gas · (Ratio V	Vell Status	Drod	icina Oil W	
28a Produ	ction - Interv	l al B		21	0] 3	70	<u> </u>	-		rioul	icing Oil We	z II
Date First	ICHOIT - ITHETY	Hours	Test	T	T .				ravity		T	5	
Produced	Test Date	Tested	Production	Oil BBL.	Gas MCF	Wate	er BBL	Corr	API	Gas Gravit	/ 	Production	ivietnod
Chalca	The Urosa	<u> </u>				ļ		_					
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Wate	er BBL	Gas : 0	Dil Ratio V	Well Status			
								Ī					
(See instru	ctions and sp	aces for add	litional data on	reverse side)	I	1		<u> </u>					

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Rh Produ	ction - Interva	al C							2	· mo	12.
ate First		Hours	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	57	Production Method	23 23 23 23 23 23 23 23 23 23 23 23 23 2
roduced	Test Date	Tested	Production	Oli BBL	Gas MCI	VVater DDL	COII. Al I	Oas Olavity	4	Meganbas	ន
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oıl Ratio	Well Status	12	,,0cp	(3)
3c Produ	ction - Interva	al D							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0,	6//
ate First		Hours	Test	Oil BBI	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity		Production Metho	122
roduced	Test Date	Tested	Production	Oil BBL	Gas MCF	vvaler bbl	COIT AFT	Gas Gravity		1 Toddenor Weine	,
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Oil Ratio	Well Status			
			tional data on re	verse side)							
			el, vented, etc)	everse side)							
ттагу о	f Porous Zon	es (Include A	(quifers)			sold 3	1 Formation (Log	j) Markers			
iow all im	portant zones	of porosity	and contents the	ereof: Core	d intervals ar	nd all drill-					
em tests,	including dep	th interval te	sted, cushion u								
iut-in pres	ssures and re	coveries									
Formation		Тор	Bottom	Descrir	otions, Conte	nts. etc.		Name	Top Meas. Depth		
	- Indian	7.50					elaware	5040'			
						E	one Spring			8498'	
							Volfcamp trawn			11332' 12222'	
				İ		I .	toka Clastics			12996'	
						1-					
							Torrow Clastics				
						N					
						N					
	emarks (inclu			f. No econo	omic reserve		Torrow Clastics	on			
10/07 Pu	ımp test to Fr	ac tanks. W	ell is pumped of			s Move up to			110 bbls of		sing POOF
10/07 Pu 3/07 MIF th tubing	Imp test to Fra RUPU 2/1/07	ac tanks. W 7 Unseated	ell is pumped of pump and POO	H with rods	and pump	s Move up to Shut well in 2	Delaware formation	well Pumped 4		f 2% KCI down cas	sing POOF
10/07 Pu 3/07 MIF th tubing 5/07 RIH	imp test to Fra RUPU 2/1/07 I w/ CIBP and	ac tanks. W 7 Unseated set at 10,66	ell is pumped of pump and POO 5' Dump 35' ce	H with rods ement on plu	and pump ug. Perforate	s Move up to Shut well in 2 e from 8307-8	Delaware formati //2/07 Opened up	well Pumped 4 and 8063-8071'	with 2 SPF	f 2% KCl down cas	
0/07 Pu 8/07 MIF h tubing 5/07 RIH 6/07 RIH sh with 2	Imp test to Fra RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S	ell is pumped of pump and POO 5' Dump 35' ce 06' with 15,000 wab. 2/8/07 Re	H with rods ement on plu # compressi elease packe	and pump ug. Perforate on ND BOF er and RIH th	s Move up to Shut well in 2 e from 8307-8 P and tree up varough perfs	Delaware formatively Delaware formative format	well Pumped 4 and 8063-8071' 2/7/07 Acidize w and packer.	with 2 SPF / 2000 gal	f 2% KCl down cas =. s 7 1/2% Pentol 20	00 acid and
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ash with 2 9/07 Fra	Imp test to Fra RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S	ell is pumped of pump and POO 5' Dump 35' ce 06' with 15,000 wab. 2/8/07 Re	H with rods ement on plu # compressi elease packe	and pump ug. Perforate on ND BOF er and RIH th	s Move up to Shut well in 2 e from 8307-8 P and tree up varough perfs	Delaware formati 1/2/07 Opened up 311', 8238-8244', well Swab well. 2	well Pumped 4 and 8063-8071' 2/7/07 Acidize w and packer.	with 2 SPF / 2000 gal	f 2% KCl down cas =. s 7 1/2% Pentol 20	00 acid and
10/07 Pu 8/07 MIF th tubing 5/07 RIH 6/07 RIH sh with 2 9/07 Franck. 13/07 RI	Imp test to Fr. RU PU 2/1/07 I W/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp tte from 7530	ell is pumped of pump and POO 5' Dump 35' ce 06' with 15,000 Swab. 2/8/07 Re ectra Star 2500 0-7540', 7501-75	H with rods ement on plu # compressi elease packe w/ 157,250# 513', 7344-7	and pump sug. Perforate on ND BOF er and RIH the factor of	s Move up to Shut well in 2 e from 8307-8 o and tree up varough perfs e sand and 24 219', 7130-71	Delaware formation of Delaware formation (1/2/07 Opened up 311', 8238-8244', well Swab well. 2 POOH with tubing 000# 16/30 Siber 38', 7050-7056', 6	well Pumped 4 and 8063-8071' 2/7/07 Acidize w and packer. prop Flushed w	with 2 SPF / 2000 gal oth 12,830	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water	00 acid and
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ash with 2 9/07 Franck. 13/07 RI acker and	Imp test to Fr. RU PU 2/1/07 I W/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set F	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp tte from 7530 RBP at 7975	ell is pumped of pump and POO 5' Dump 35' ce 06' with 15,000 wab. 2/8/07 Re ectra Star 2500 0-7540', 7501-75' and tested to 2	H with rods ement on plu compressible ase packe w/ 157,250 513', 7344-7	and pump s g. Perforate on ND BOF er and RIH th f 16/30 white 348', 7215-7 Id good Pu	s Move up to Shut well in 2 e from 8307-8 P and tree up varough perfs e sand and 24 219', 7130-71 lled packer up	Delaware formation of the property of the prop	well Pumped 4 and 8063-8071' 2/7/07 Acidize w and packer. prop Flushed w	with 2 SPF / 2000 gal oth 12,830	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water	00 acid and
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ush with 2 9/07 France ack. 13/07 RI acker and	Imp test to Fr. RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fidize with 200	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S 500 gals Sp ate from 7530 RBP at 7975 00 gallons 7 8	ell is pumped of pump and POO 25' Dump 35' ce 206' with 15,0007 Swab. 2/8/07 Reectra Star 2500 2-7540', 7501-75' and tested to 25% NeFe HCI ac	H with rods ement on plu # compressi elease packe w/ 157,250 513', 7344-7 000 psi - he cid. Flow we	and pump sig. Perforate on ND BOF er and RIH the 16/30 white 348', 7215-7 ld good Puell back. Swa	s Move up to Shut well in 2 e from 8307-8. P and tree up varough perfs e sand and 24 (219', 7130-71 illed packer up ab well.	Delaware formation of Delaware formation (1/2/07 Opened up 311', 8238-8244', well Swab well. 2 POOH with tubing 000# 16/30 Siber 38', 7050-7056', 6	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. prop Flushed w 890-6896', 6800	with 2 SPF / 2000 gal oth 12,830 I-6808', an	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water	00 acid and r Flow well
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ush with 2 '9/07 Fra- ack. (13/07 RI acker and (14/07 Ac '16/07 Fra- ell back.	Imp test to Fr. RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fidize with 200 ac well w/33,0	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S 500 gals Sp tte from 7530 RBP at 7975 00 gallons 7 000 gallons S	ell is pumped of pump and POO 25' Dump 35' ce 206' with 15,000 Re ectra Star 2500 D-7540', 7501-75' and tested to 25% NeFe HCI at Expectra Star 250	H with rods ement on plu # compressi elease packe w/ 157,250# 513', 7344-7 1000 psi - he cid. Flow we 10 w/ 61,125	and pump s g. Perforate on ND BOF er and RIH th f 16/30 white 348', 7215-7 Id good Pu ell back, Swa f 16/30 white	s Move up to Shut well in 2 e from 8307-8. P and tree up varough perfs e sand and 24 (219', 7130-71) Illed packer up ab well. e sand and 15	Delaware formation of the property of the prop	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. prop Flushed we 890-6896', 6800 rprop. Flushed we	with 2 SPF / 2000 gal oth 12,830 -6808', an vith 1810 g	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water d 7507-7513' RII	00 acid and r Flow wel H with RBP gel Flow
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ush with 2 /9/07 France ack. /13/07 RI acker and /14/07 Ac /16/07 France li back. /17/07 Re of 7440' an	Imp test to Fr. RU PU 2/1/07 I W/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fidize with 200 ac well w/33,00 elease packer	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp te from 7530 RBP at 7975 00 gallons S and RIH to	ell is pumped of pump and POO (5' Dump 35' ce (06' with 15,000; Swab. 2/8/07 Reectra Star 2500 D-7540', 7501-76' and tested to 25% NeFe HCI at Spectra Star 2507885' and tagge	H with rods ement on plu # compressi elease packe w/ 157,250# 513', 7344-7 1000 psi - he cid. Flow we 10 w/ 61,125 d. Wash sa	and pump s Ig. Perforate on ND BOF er and RIH th # 16/30 white 348', 7215-7 Id good Pu ell back. Swa # 16/30 white und down to f	s Move up to Shut well in 2 e from 8307-8. P and tree up varough perfs e sand and 24 (219', 7130-71) (lled packer up ab well. e sand and 15 RBP at 7975';	Delaware formation of the property of the prop	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. prop Flushed we 890-6896', 6800 rprop. Flushed we n Latched onto	with 2 SPF / 2000 gal oth 12,830 I-6808', an with 1810 g	f 2% KCl down cases. s 7 1/2% Pentol 2/ gals treated water d 7507-7513' Rlf gallons 25# linear greleased plug Pu	00 acid and r Flow wel H with RBP gel Flow
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ush with 2 9/07 Fra- ack. 113/07 RI acker and 114/07 Ac 116/07 Fra- ell back. 17/07 Re 17440' an ell.	Imp test to Fr. RUPU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fudize with 200 ac well w/33,0 elease packer d set. Pulled	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S 500 gals Sp ate from 7530 RBP at 7975 00 gallons 7 000 gallons S and RIH to packer up to	ell is pumped of pump and POO (5') Dump 35' ce (506') with 15,000; Swab. 2/8/07 Re ectra Star 2500 (0-7540'), 7501-75' and tested to 25% NeFe HCl at Spectra Star 250 (7885') and tested 7363' and tested to 25% and tested to 25% NeFe HCl at Spectra Star 250 (7885') and tested to 7363' and tested to 25% and tested to 25	H with rods ement on plu # compressi elease packe w/ 157,250 513', 7344-7 000 psi - he cid. Flow we 10 w/ 61,125 d. Wash sa ed plug to 20	and pump s ig. Perforate on ND BOF er and RIH th # 16/30 white 348', 7215-7 Id good Pu ell back, Swa # 16/30 white ind down to 8 000 psi - held	s Move up to Shut well in 2 e from 8307-8 P and tree up varough perfs e sand and 24 219', 7130-71 lled packer up ab well. e sand and 15 RBP at 7975': d good Pulled	Delaware formation of	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. prop Flushed we 890-6896', 6800 aprop. Flushed very prop. Flushed very prop. Flushed very prop. Flushed very prop. The state of the control of	with 2 SPF / 2000 gal oth 12,830 I-6808', and with 1810 g RBP and I ed casing	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water d 7507-7513' Rli gallons 25# linear greleased plug Puto 500 psi - held g	00 acid and r Flow wel H with RBP gel Flow lled RBP ul ood Swab
10/07 Pu 3/07 MIF ath tubing 5/07 RIH 6/07 RIH ash with 2 9/07 Fra- ack. 13/07 RI acker and 14/07 Ac 16/07 Fra- ell back. 17/07 Re 5 7440' an ell. 20/07 Sw entol 200. 22/07 RI hut well in	Imp test to Fr. RU PU 2/1/07 I W/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fidize with 200 ac well w/33,0 elease packer d set. Pulled ab well. Rele. Swab well. H and swab well and shut down and shut down allowed to the set. Pulled was a swab well.	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S 500 gals Sp ate from 7530 RBP at 7975 00 gallons S and RIH to packer up to assed packer well Release wn	ell is pumped of pump and POO 15' Dump 35' ce 106' with 15,000; 15 wab. 2/8/07 Re 16 ectra Star 2500 17 or 7540', 7501-75' 17 and tested to 2 18 or 7540' and tagge 18 or 7363' and tagge 18 or 7363' and tested	H with rods ement on plu # compressi elease packe w/ 157,250# 513', 7344-7 000 psi - he cid. Flow we 10 w/ 61,125 d. Wash sa ed plug to 20 eted casing a	and pump s ag. Perforate on ND BOF er and RIH th f 16/30 white 348', 7215-7 Id good Pu ell back. Swa f 16/30 white and down to 8 000 psi - helo and packer to nto RBP - Po	s Move up to Shut well in 2 e from 8307-8 P and tree up vorough perfs e sand and 24 (219', 7130-71 (lled packer up ab well. e sand and 15 (RBP at 7975'); digood Pulled po 500 psi - hel	Delaware formation of Delaware for Sasa-8244', well Swab well. 2 POOH with tubing 000# 16/30 Sibergard of Sasa-824', 000# 16/30 Sibergard of Delaware of Delaware for Sasa-824', 000# 16/30 Sibergard of Delaware of Delaware of Delaware for Delaware	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. broop Flushed we 890-6896', 6800 rprop. Flushed ve and Latched onto 0' and set Teste	with 2 SPF / 2000 gal ath 12,830 i-6808', an with 1810 g RBP and i ed casing	f 2% KCl down cases s 7 1/2% Pentol 20 gals treated water d 7507-7513' Rli gallons 25# linear sereleased plug Pu to 500 psi - held g	00 acid and r Flow wel H with RBP gel Flow lled RBP ul ood Swab
10/07 Pu 3/07 MIF ath tubing 5/07 RIH 6/07 RIH ush with 2 9/07 Fra- ack. 13/07 Ri acker and 14/07 Ac 16/07 Fr. ell back. 17/07 Re 7440' an ell. 22/07 Sw entol 200. 22/07 Ri 126/07 Fii	amp test to Fr. RU PU 2/1/07 I W/ CIBP and I with packer a % KCI. Flow to well with 90, H and perofra tubing. Set Foodize with 200 ac well w/33,00 elease packer d set. Pulled ab well Rele. Swab well. H and swab well and shut downish RIH with dry Notice for	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp ate from 7530 RBP at 7975 00 gallons 7 000 gallons S and RIH to packer up to assed packer well Release win rods. Hung	ell is pumped of pump and POO 15' Dump 35' ce 106' with 15,000; Swab. 2/8/07 Reectra Star 2500 0-7540', 7501-75' and tested to 25% NeFe HCl at 15 pectra Star 250 7885' and tagge 17363' and tested and reset. Tested packer and Rewell on. Test to discerning the pumper of the pectra Star 250 and tested the pectra Star 250 tested packer and Rewell on. Test to discerning the pumper of the pectra Star 250 and tested packer and Rewell on. Test to discerning the pumper of the pectra Star 250 and tested packer and Rewell on. Test to discerning the permitted the pectra star 250 and 150	H with rods ement on plu # compression elease packe w/ 157,250# 513', 7344-7 1000 psi - he cid. Flow we 10 w/ 61,125 d. Wash sa ed plug to 20 ted casing a tith. Latch o	and pump s Ig. Perforate on ND BOF or and RIH th # 16/30 white 348', 7215-7 Id good Pu Bill back. Swa # 16/30 white and down to 8 000 psi - held and packer to nto RBP - Po eld good 6. Core An	s Move up to Shut well in 2 se from 8307-8 or and tree up to proceed a sand and 24. 219', 7130-71 lled packer up ab well. se sand and 15 di good Pulled to 500 psi - hell COH with pactalysis 7	Delaware formation of Delaware for Saberia of Table of T	well Pumped 4 and 8063-8071' 2/7/07 Acidize w and packer. brop Flushed w 890-6896', 6800 prop. Flushed v 1 Latched onto 0' and set Teste down tubing 2/	with 2 SPF / 2000 gal nth 12,830 I-6808', and vith 1810 g RBP and i ed casing tize formati	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water of 7507-7513' Rlife gallons 25# linear streleased plug Puto 500 psi - held groon with 3000 gallon w	00 acid and r Flow wel H with RBP gel Flow lled RBP ul ood Swab
10/07 Pu 3/07 MIF th tubing 5/07 RIH 6/07 RIH ush with 2 19/07 Fra- ack. 13/07 RI acker and 14/07 Ac 16/07 Fra- ell back. 17/07 Re 17/40' an ell. 120/07 Sw entol 200. 22/07 RI hut well in 26/07 Fin nereby ce	Imp test to Fr. RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fodize with 200 ac well w/33,00 elease packer d set. Pulled ab well. Rele. Swab well. H and swab well and shut downish RIH with dry Notice for rtify that the fill.	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp ate from 7530 RBP at 7975 00 gallons 7 000 gallons S and RIH to packer up to assed packer well Release win rods. Hung	ell is pumped of pump and POO 15' Dump 35' ce 106' with 15,000; Swab. 2/8/07 Rectra Star 2500 0-7540', 7501-75' and tested to 25% NeFe HCl at Spectra Star 250 7885' and tagge of 7363' and tested and reset. Tested packer and Rewell on. Test to id cement verificat attached informatical packer and reset.	H with rods ement on plu # compression elease packet w/ 157,250# 513', 7344-7 1000 psi - he cid. Flow we 100 w/ 61,125 d. Wash sa ed plug to 20 ted casing a EIH. Latch of 1500 psi - he cation mation is con	and pump s Ig. Perforate on ND BOF or and RIH th # 16/30 white 348', 7215-7 Id good Pu Bill back. Swa # 16/30 white and down to 8 000 psi - held and packer to nto RBP - Po eld good 6. Core An	s Move up to Shut well in 2 e from 8307-8 o and tree up vorough perfs e sand and 24 219', 7130-71 lled packer up ab well. e sand and 15 RBP at 7975': d good Pulled to 500 psi - hel DOOH with pace allysis 7 correct as determined.	Delaware formatics Delaware form	well Pumped 4 and 8063-8071' 2/7/07 Acidize we and packer. broop Flushed we 890-6896', 6800 rprop. Flushed ve and Latched onto D' and set Teste down tubing 2/ vailable records (with 2 SPF / 2000 gal hth 12,830 i-6808', and with 1810 g RBP and hed casing fize formati	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water d 7507-7513' Rli gallons 25# linear sereleased plug Puto 500 psi - held g ion with 3000 gallot H w/ tubing, pump,	00 acid and r Flow well H with RBP, gel Flow lled RBP up ood Swab
10/07 Pu 13/07 MIF 15/07 RIH 16/07 RIH 16/07 Fra- 16/07 Fra- 13/07 RI 13/07 RI 14/07 Ac 116/07 Fra- 16/07 Fra- 16/07 Fra- 16/07 Fra- 16/07 Sw 17/07 Rea 17/07 Rea 17/07 Rea 17/20/07 Sw 17/07 Sw 17/20/07 Sw 17/20/07 Fra- 17/20/07 Fra- 17/20/07 Fra- 17/26/07 Fra- 17/26/07 Fra- 17/26/07 Fra- 18/20/07 Fra- 18/20/	Imp test to Fr. RU PU 2/1/07 I w/ CIBP and I with packer a % KCI. Flow c well with 90, H and perofra tubing. Set Fodize with 200 ac well w/33,00 elease packer d set. Pulled ab well. Rele. Swab well. H and swab well and shut downish RIH with dry Notice for rtify that the fill.	ac tanks. W 7 Unseated set at 10,66 and set at 80 well back. S ,500 gals Sp ate from 7530 RBP at 7975 00 gallons 7 000 gallons S and RIH to packer up to assed packer well Release win rods. Hung	ell is pumped of pump and POO 15' Dump 35' ce 106' with 15,000; Swab. 2/8/07 Rectra Star 2500 0-7540', 7501-75' and tested to 25% NeFe HCl at Spectra Star 250 7885' and tagge of 7363' and tested and reset. Tested packer and Rewell on. Test to id cement verificat attached informatical packer and reset.	H with rods ement on plu # compression elease packe w/ 157,250# 513', 7344-7 1000 psi - he cid. Flow we 10 w/ 61,125 d. Wash sa ed plug to 20 ted casing a tith. Latch o	and pump s Ig. Perforate on ND BOF or and RIH th # 16/30 white 348', 7215-7 Id good Pu Bill back. Swa # 16/30 white and down to 8 000 psi - held and packer to nto RBP - Po eld good 6. Core An	s Move up to Shut well in 2 se from 8307-8 or and tree up to proceed a sand and 24. 219', 7130-71 lled packer up ab well. se sand and 15 di good Pulled to 500 psi - hell COH with pactalysis 7	Delaware formatics Delaware form	well Pumped 4 and 8063-8071' 2/7/07 Acidize well packer. brop Flushed well 890-6896', 6800 prop. Flushed vell Latched onto D' and set Teste li. 2/21/07 Acididown tubing 2/ vailable records of the set of the se	with 2 SPF / 2000 gal hth 12,830 i-6808', and with 1810 g RBP and hed casing fize formati	f 2% KCl down cases. s 7 1/2% Pentol 20 gals treated water d 7507-7513' Rli gallons 25# linear sereleased plug Puto 500 psi - held g ion with 3000 gallot H w/ tubing, pump,	00 acid and r Flow well H with RBP, gel Flow lled RBP up ood Swab