UNITED STATES CCD-HI DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

SUNDRY	NOTICES	AND	REPORTS	ON/	WELLS III
CONDIN	11011020	,		I	Kr = = = + 111

Lease Senal No. NMNM107392

Do not use the	is form for proposals ell. Use Form 3160 - 3	to drill or to De-c (APD) for suchopro	enter ance ived poosals. Hobbs	6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE- Other ins	tructions on rever	şe side. 🦯	Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other	,	STET STITOTO	5. 8. Well Name and No.		
2. Name of Operator Marbob Ener	gy Corporation	3b. Phone No. (include	o area code)	Cap Federal #1 9. API Well No. 30-025-36469		
PO Box 227, Artesia, NM 88211-0224		505-748-3303		10. Field and Pool, or Exploratory Area Greenwood; Morrow, SE 11. County or Parish, State Lea Co., NM		
4. Location of Well (Footage, Sec) 660 FNL 2100 FWL, Sec. 6-T2	/					
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stan Reclamation Recomplete Temporarily Ab	Well Integrity Other		
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv	ctionally or recomplete horizontate work will be performed or pro- olved operations. If the operational Abandonment Notices shall be	ally, give subsurface location wide the Bond No. on file was results in a multiple comp	ns and measured and tru with BLM/BIA. Require eletion or recompletion in	ny proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has		

Marbob Energy Corporation proposes to perforate, possibly acidize and test the following Atoka zone:

Set 10k composite plug @ 12400'.

Atoka

11855' - 11859' (30 shots)

500 gal NE Fe 7 1/2% HCl acid

SEE ATTACHED FUR CONDITIONS OF APPROVAL

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)]							
Diana J. Briggs	Title Production Analy	Title Production Analyst						
Signature William Signature	Date	06/18/2007						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Chin William OC DISTRIC	T SUPERVISOR/GENE	RAL MANAGERIC	1001					
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	er lease Office	אטנ / /	2 0 2001					
Title 18 USC Section 1001 and Title 43 USC. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to anyma (Instructions on page 2)	any person knowingly and willf atter within its jurisdiction	ully to make to any departmen	HOTASONIR OF HEELINICAL					
(Instructions on page 2)		FROLE	10,000					

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted for the plug backs with the following stipulations:
- 2. A minimum of 35' of bailed cement or 50' of pumped cement is required on top of the BP when the perfs @ 12451'-12580' are abandoned.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/20/07

