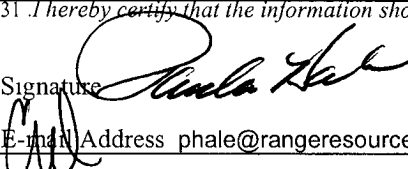


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87503		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 Hobbs Received MAY 2007		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37692		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name		
b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER ☐			New Mexico M State		
2 Name of Operator Range Operating New Mexico, Inc.			8. Well No 053		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			9. Pool name or Wildcat Drinkard Oil & Gas/Blinebry		
4 Well Location Unit Letter <u>O</u> <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 5-01-07 (Wrk Start Dt)		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 5/12/07	
13. Elevations (DF& RKB, RT, GR, etc.) 3410		14. Elev. Casinghead 3410			
15 Total Depth 6874		16 Plug Back T.D. 6804		17. If Multiple Compl How Many Zones? No	
18 Intervals Drilled By		Rotary Tools 0 - 6874		Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 6514 - 6652, Drinkard; 5515 - 5874; Blinebry Oil & Gas				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron, Compensated Sonic Log				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
8.625		24		1097	
5.5		17		6864	
24 LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		5574			
SN @ 5775		TAC @ 5283			
26 Perforation record (interval, size, and number)					
5669 - 5673; .40, 2 spf					
5870 - 5874; .40, 2spf					
5515 - 5519; .40, 2 spf					
5580 - 5584; .40, 2 spf Total 32 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5669 - 5874		Acidize w/5000 gals 15% NEFE acid			
5870 - 5874		Frac w/850 bbls 30# x-link gel, 16,207#s 16/30 Ottawa sd & 26,080#s 16/30 RC sd.			
5515 - 5673		Acidize w/1000 gals 15% NEFE acid Frac w/1882 bbls 30# x-link gel, 75,822#s 16/30 Jordan sd & 45,650#s 16/30 RC sd			
28 PRODUCTION					
Date First Production 9-20-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 1 1/4" x 12' GA, 2 1/2" x 1 3/4" x 20' pmp		Well Status (Prod Or Shut-in) Producing	
Date of Test 5-18-07		Hours Tested 24		Choke Size 64/64	
Flow Tubing Press 300		Casing Pressure 100		Calculated 24-Hour Rate	
Oil - Bbl. 150		Gas - MCF 361		Water - Bbl. 200	
Oil Gravity - API - (Corr) 37.8		Gas - Oil Ratio 2,407			
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold				Test Witnessed By Chris Garcia	
30 List Attachments Inclination Survey, C-104s & C-103					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com		Date 5-29-07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1118	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2850	T. Devonian	T. Menefee	T. Madison
T. Queen 3276	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3620	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3868	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5085	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5216	T. Ellenburger	T. Dakota	T.
T. Blinberry 5472	T. Gr. Wash	T. Morrison	T.
T. Tubb 6147	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6310	T. Bone Springs	T. Entrada	T.
T. Abo 6712	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...6514.....to.....6652.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1118	1118	Alluvium & Red Beds				
1118	2650	1532	Anhydrite & Salt				
2650	2850	200	Siltstone, Shale & Anhydrite				
2850	3438	588	Anhydrite & Anhydritic Dolomite				
3438	3620	182	Sandstone, Siltstone, Anhy. Dolomite				
3620	5085	1465	Dolomite				
5085	5216	131	Shale & Dolomite				
5216	6147	931	Dolomite & Anhydritic Dolomite				
6147	6310	163	Shale, Dolomite & Anhy. Dolomite				
6310	6712	402	Dolomite				
6712	6864	152	Limestone & Shale				

