

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED MAY 24 2007 HOBBS	Form C-105 Revised June 10, 2003 WELL API NO 30-025-38126 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. _____ Lease Name or Unit Agreement Name W H Turner 8. Well No 9 9. Pool name or Wildcat Blinbry Oil & Gas/Tubb Oil & Gas
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER _____		2 Name of Operator Range Operating New Mexico, Inc. 3 Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102 4. Well Location Unit Letter <u>L</u> <u>1650</u> Feet From The <u>South</u> Line and <u>765</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____
10. Date Spudded 4-29-07 (Start Dt)	11. Date T.D. Reached 5-01-07	12. Date Compl. (Ready to Prod.) 5-01-07
13 Elevations (DF& RKB, RT, GR, etc) 3484	14. Elev Casinghead 3484	15 Total Depth 6544
16 Plug Back T.D. 6473	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5546 - 5609, Blinbry Oil & Gas; 6226 - 6329, Tubb Oil & Gas		20. Was Directional Survey Made _____
21 Type Electric and Other Logs Run _____		22 Was Well Cored _____
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
No change		
24 LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 5546 - 5550; .40, 3 spf 5605 - 5609; .40, 3 spf Total shots fired - 24		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5546 - 5609 AMOUNT AND KIND MATERIAL USED Acidize w/1600 gals 15% NEFE acid. Frac w/97,513#s 16/30 Ottawa sand & 69,610 gals 30# x-linked-gel.
28 PRODUCTION		
Date First Production 5-01-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 3/4" x 16' RHBC HVR pmp
Well Status (Prod or Shut-in) Pmpg		
Date of Test	Hours Tested	Choke Size
5-21-07	24	Open
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
180	100	
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	30	943
Water - Bbl	Gas - Oil Ratio	
319	31,433	
Oil Gravity - API - (Corr.)		
		31.6
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Chris Garcia
30. List Attachments C-104s, C-103		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature E-mail Address phale@rangeresources.com Printed Name Paula Hale Title Sr. Reg. Sp. Date 5-25-07		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1215	T. Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland		T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	2658	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	2861	T. Devonian	T. Menefee		T. Madison
T. Queen	3320	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	3642	T. Montoya	T. Mancos		T. McCracken
T. San Andres	3870	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	5101	T. McKee	Base Greenhorn		T. Granite
T. Paddock	5243	T. Ellenburger	T. Dakota		T.
T. Blinebry	5523	T. Gr. Wash	T. Morrison		T.
T. Tubb	6091	T. Delaware Sand	T. Todilto		T.
T. Drinkard	6370	T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6229to.....6329.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1215	1215	Alluvium & Red Beds				
1215	2658	1443	Anhydrite & Salt				
2658	2861	203	Siltstone, Shale & Anhydrite				
2861	3480	619	Anhydritic Dolomite & Anhydrite				
3480	3642	162	Sandstone, Siltstone & AnhydDolomite				
3642	5101	1459	Dolomite				
5101	5243	142	Shale & Dolomite				
5243	6091	848	Dolomite & Anhydritic Dolomite				
6091	6473	382	Dolomite				

