

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 032096B
2 Name of Operator Apache Corporation		6 If Indian, Allottee or Tribe Name
3a Address Two Warren Place 6120 Yale, Suite 1500 Tulsa, OK 74136	3b Phone No (include area code) 918-491-4800	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Unit Letter I, 1,980' FSL & 330' FEL, Section 14, T-21-S, R-37-E		8 Well Name and No Lockhart B-14A #4
		9 API Well No 30-025-57600 66576
		10 Field and Pool, or Exploratory Area Blinbry
		11 County or Parish, State Lea, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	
		<input type="checkbox"/> Temporarily Abandon	
		<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached current & proposed wellbore diagrams

1. Set steel pit. MIRU. NU BOP.
2. Drill out CIBP @ 2,915'. Circulate plugging mud from PBTD @ ~3,420'.
2. Perforate 5-1/2" casing @ 2,998'. RIH w/ packer and squeeze 60 sx C cmt 2,998 - 2,898'. WOC & TAG
3. Perforate 5-1/2" casing @ 2,460'. RIH w/ packer and squeeze 35 sx C cmt 2,460 - 2,360'. WOC & TAG
4. Perforate 5-1/2" & 7-5/8" casings @ 1,450'. RIH w/ packer and squeeze 45 sx C cmt 1,450 - 1,350'. WOC & TAG
5. Perforate 5-1/2" & 7-5/8" casings @ 253'. Circulate 100 sx C cmt 253' to surface
6. Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432.687.1994
Signature <i>James F. Newman</i>		Date 06/19/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office
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Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



**LOCKHART B-14A #4**

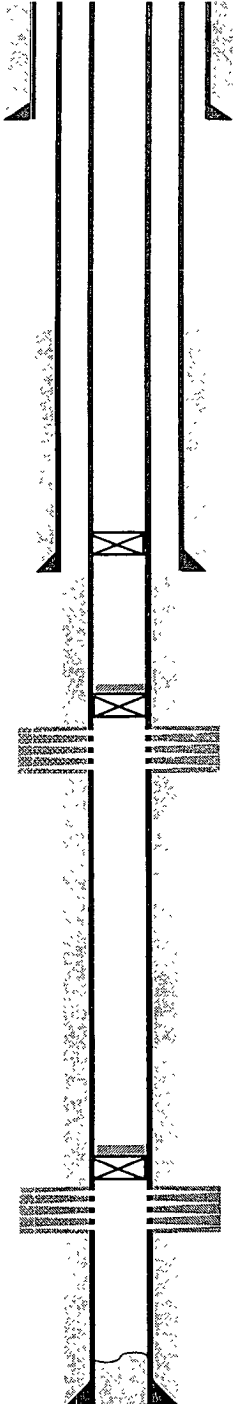
API - 30-025-06576

1980' FSL &amp; 330' FEL

Sec. 14 T-21S R-37E

Lea County, New Mexico

Spud Date - 1956

**CURRENT STATUS****Surface Casing**

10-3/4" @ 203' w/ 250 sx cmt, circ

**Completions**

Date	Zone	Perfs
1956	Blinbry	5716 - 5831
2001	Queen	3496 - 3557

CIBP @ 2,915' w/ no cmt (set 01/20/03)

**Intermediate Casing**

7-5/8" 0'-2,948' w/ 1,060 sxs cmt, TOC 1,670' Calc

CIBP @ 3,455' w/ 35' cmt (set 06/02/98)

Perfs @ 3496 - 3557

CIBP @ 5,670' w/ 35' cmt (set 06/02/98)

Perfs @ 5716 - 5831

**Production Casing**

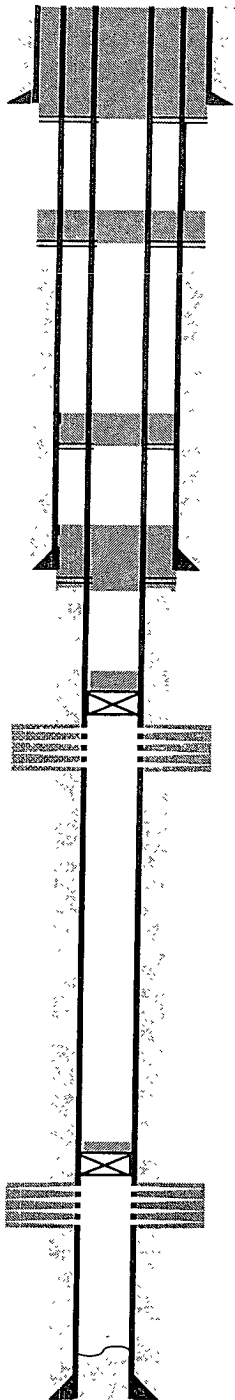
5-1/2" @ 5,874' w/ 500 sx, TOC 2,988' calc w/ 70% fill

Updated 05/30/07  
Jim Newman, Triple N

**LOCKHART B-14A #4**  
 API - 30-025-06576  
 1980' FSL & 330' FEL  
 Sec 14 T-21S R-37E  
 Lea County, New Mexico  
 Spud Date - 1956



PROPOSED PLUGGED



Perf/sqz 100 sx 253' to surface

10 3/4" @ 203' w/ 250 sx cmt, circ

Perf/sqz 45 sx 1,450 - 1,350' TAG

TOC 7-5/8" @ 1,670' calc

Perf/sqz 35 sx 2,460 - 2,360' WOC & TAG

7 5/8" @ 2,948' w/ 1,060 sx cmt, TOC 1,670'

Perf/sqz 60 sx 2,998 - 2,898' TAG

CIBP @ 3,455' w/ 35' cmt (set 06/02/98)

Perfs @ 3496 - 3557

CIBP @ 5,670' w/ 35' cmt (set 06/02/98)

Perfs @ 5716 - 5831

Production Casing  
 5-1/2" @ 5,874' w/ 500 sx, TOC 2,988' calc w/ 70% fill

Completions

Date	Zone	Perfs
1956	Blinbry	5716 - 5831
2001	Queen	3496 - 3557



## SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. The perf and squeeze proposed for 2460' should be moved to 2510' for the base of the salt, leaving at least 25 sacks inside of the casing.
3. The perf and squeeze proposed for 1450' should be moved to 1500' for the top of the salt, leaving at least 25 sacks inside of the casing.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCDC orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 6/21/07**

