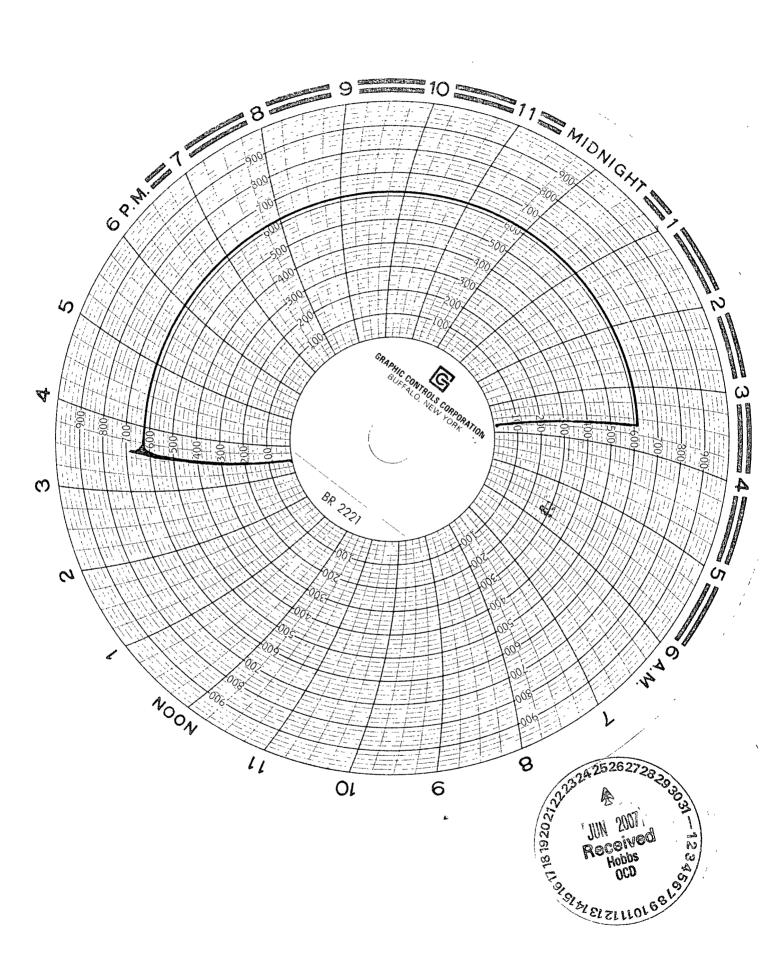
Submit 3 Copies To Appropriate District	State of New Mexico	2236		FOIII C-103
Office Energ	y, Minerals and Natural Ro	esources	1163 1, VDI N(2.)	May 27, 2004
1625 N. French Dr , Hobbs, NM 87240			VÉLE API NO.3\	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DI	VISION	Indicate Type of Lease Celved Tobbs STATE	
District III	1220 South St. Francis	Dr. 😕 Red	ceived The H	EE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	y, Minerals and Natural Ro CONSERVATION DI 1220 South St. Francis Santa Fe, NM 87505	10	lobbs STATE AND F	CC (A)
1220 S. St Francis Dr , Santa Fe, NM 87505		/ig.	South on the das Lease 1	
SUNDRY NOTICES AND	REPORTS ON WELLS	28/207	Lease Name or Unit Ag	reement Name:
I (DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PL		10166 INTAINE OF OME AND	recinent ivanie.
DIFFERENT RESERVOIR. USE "APPLICATION FO	OR PERMIT" (FORM C-101) FO	R SUCH	Byers 'A'	-
PROPOSALS.)		8	. Well Number	
1. Type of Well: Oil Well X Gas Well Ot	her		31	
2. Name of Operator	ilei		. OGRID Number	
Occidental Permian Limited Partn	ershin		157984	ĺ
3. Address of Operator	er sirip	1	0. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 7721	n-4294	1	Hobbs: Drinkar	d l
4. Well Location	0°4234		HODDS, DI HIKUI	<u> </u>
Unit Letter D: 660	_ feet from the <u>North</u>	line and7	feet from the	<u>West</u> line
	T 1: 10.0 D	20 5	ATI (TI) (
Section 3	Township 19-S Rang			ity Lea
11. Ele	evation (Show whether DR, I			
	3614.6'	UL.		
Pit or Below-grade Tank Application or Closu				
Pit type Depth to Groundwater	Distance from nearest fresh water	r well Distan	ce from nearest surface water	
Pit Liner Thickness: mil Be	low-Grade Tank: Volume	_bbls; Construction N	Material	
12. Check Appropr NOTICE OF INTENTIO PERFORM REMEDIAL WORK PLUG			EQUENT REPORT	OF: ERING CASING
<u></u>				
TEMPORARILY ABANDON CHANG	GE PLANS 🔲 COM	MMENCE DRILLING		G AND NDONMENT
PULL OR ALTER CASING MULT COMP		SING TEST AND MENT JOB		NDOMNEM1
OTHER:	Поть	HER: Temporaril	y Abandon Well	\square
<u> </u>				
13. Describe proposed or completed operation of starting any proposed work). SEE RU or recompletion.				
			ν.	
			1	/ /
	See Attachme	nt This Appro	val of Temporary ent Expires	5/79/12
		Abandonm	ent Expires	
I hereby certify that the information above is tr	ue and complete to the best	of my knowledge ar	nd belief. I further certify th	at any pit or below-
grade tank has been/will be constructed or closed acco				
SIGNATURE Mark Stephene	TITLE_F	Regulatory Compl	iance Analyst DATE.	6/20/07
·	E-mail a	ddress: Mark Ste	ephens@oxy_com	
Type or print name Mark Stephens	d	CENTATIVE WST	AFF MANAPETEphone No	o. (713) 366-5158
For State Use Only				
Type or print name Mark Stephens OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval If any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval II any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF Approval II any: OCHELD REPRESENTATIVE INSTAFF MANAGED HOLD CONDITIONS OF APPROVED HOLD CO				
APPROVED BY Sau W.	WMK TITLE_		DATE _	
Conditions of Approval, if any:				JUN 27 2007

5/24/07 - 5/29/07:

MI x RU. NU BOP. RIH x tag top of CIBP at 6590'. Pressure test casing to 1000 psi (held). Set 7" packer at 6538' x pressure test CIBP (test failed). Unseat packer x TOH. RU Gray WL. RIH with 7" CIBP x set at 6580'. Dump bail 30' cement on top of CIBP (TOC at 6550'). Displace well with 250 bbls packer fluid. ND BOP x install wellhead. Pressure test well to 620 psi x 30 min. (held). RD x MO.

Well is temporarily abandoned.





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Serving Cd. 5/18/0