

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-27552	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lottie York	
8. Well Number 1	
9. OGRID Number 151416	
10. Pool name or Wildcat Humble City Strawn Southwest	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3727.10 - GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13-06/14/07 Larry Winn with Basic Energy Services notified Maxey Brown with NMOCD on 6-12-07 @ 10:00 am of intent to RU to plug and abandon well. MIRU Basic Energy Services rig and plugging equipment. NDWH and NU BOP. RU pump truck and spotted 85 bbls 9.5 ppg mud laden bw from 11,320' - 7800'. POW with 242 jts and LD 119 jts of tbg. RUWL and dump bailed 35' of Class "H" cement on top of CI BP at 11,350'. RIW and set 5-1/2" CIBP @ 8000'. RIW with 8 jts of 2-7/8" tailpipe, 5-1/2" pkr, SN on 2-7/8" tbg and set pkr @ 7340' with btm of tailpipe @ 7590'. Tested CIBP to 750 psi w/ no pressure loss. RIW w/ 2-1/8" strip perforating gun and shot 4 holes at 7980'. Pressured tbg and established injection rate of 2 bpm @ 1100 psi. Pumped 40 sx Class "C" cement (cement volume increased from 30 to 40 sx per 6-13-07 verbal instructions from Maxey Brown, NMOCD (s.w. 14.8 ppg, yield 1.32ft³/sx) and displaced cmt to 7800' and squeezed holes @ 7980' to 1100 psi.

Continued on attached page.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 06/21/07

Type or print name Gloria Holcomb

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: Gayle Wink DATE JUN 27 2007
Conditions of Approval (if any) UC FIELD REPRESENTATIVE / STAFF MANAGER

LOTTIE YORK NO. 1
C-103 Continued

06/15-06/20/07

Released pkr and RIW and tagged TOC @ 7785' and circulated and spotted 65 bbls 9.5# mud laden bw wtr from 7800' to 5000'. POW w/ pkr to 6240' and EOT @ 6490 and tested old csg. leak 6523'-6554' to 600 psi for 5" w/ no pressure loss. RIW w/ EOT @ 6740' and spotted 25 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft³/sx). POW w/ EOT @ 5517' and pkr @ 5267' and set pkr and tested old csg leak from 5590'-5621' and established injection rate 1 bpm at 1300 psi. Contacted Maxey Brown w/ NMOCD at 9:30 am and received verbal recommendation to increase cement volume from 25 sx to 40 sx. Released pkr and move EOT to 5270' with pkr @ 5020'. Mixed and pumped 40 sx Class "C" cement (s.w. 14.8 ppg; yield 1.32 ft³/sk) and displaced to 5100' and obtained 300 psi SI squeeze pressure. WOC 4 hrs and opened well and pressured to 1500 psi w/ no pressure loss in 5". Released pkr and tagged TOC at 5442'. POW standing 5000' 2-7/8" tbg and RU tools to pull 5-1/2" csg. ND "B" section of WH. Welded on 5-1/2" lift nipple and RU casing jacks. Worked 5-1/2" slips out of WH and worked 5-1/2" casing from 100-160,000# tension with 8" stretch with mechanical freepoint at 3360'. RUWL and jet cut 5-1/2" casing at 4850' and worked casing for 1 hour, loaded casing and pressured to 1000 psi and worked pipe from 0-180,000# with no movement. Could not pump into casing. Left 130,000# tension pulled on casing. ND BOP and cut off 5-1/2" lift sub, NUWH and BOP. RIW with 2-7/8" tubing to 5017' and spotted 25 sx class "C" cement w/ 2% CaCl (s.w. 14.8 ppg; yield 1.32 ft³/sk). POW standing 106 jts tubing in derrick and LD 54 jts. ND BOP and B section of WH. Welded on 5-1/2" lift sub and pulled 5-1/2" casing slips. RUWL and RIW tagging TOC at 4846' okayed by Maxey with OCD. RIW with 5-1/2" jet cutter and jet cut casing at 3200' and POW and RDWL. POW and LD 75 jts and cutoff jt of 5-1/2" casing. RIW w/ tbg to 3260' and displaced well with mud laden brine water and spotted Class "C" cement plugs (s.w. 14.8 ppg, yield 1.32 ft³/sk) as follows:
40 sx @ 3260'; WOC 3-1/2 hrs and tagged @ 3145'
40 sx @ 2351'
40 sx @ 514'; RIW w/ tubing and tagged TOC plug at 360'.
POW while LD tubing. Spotted 20 sx. Class "C" (s.w. 14.8 ppg; yield 1.32 ft³/sk) at 60' to surface RDPU and plugging equipment.

