Form 3160-5

UNITED STATES

0	d)	-HO	B	BS	
	B J'	-110	السلاء	ال السلا	٠

FORM APPROVED

Aprıl 2004)	DEPARTMENT OF TH BUREAU OF LAND M		راندر در	2526272829	OMB No 1004-0137 Expires March 31, 2007
ÇI I	INDRY NOTICES AND RE			22 1	5. Lèase Serial No
Do not use t	this form for proposals to drill or to	re-enter an abandoned	well.	TOO IN	6. If Indian, Allottee or Tribe Name
Use Form 3	160-3 (APD) for such proposals.		202	ROUNDS INDO	ω ;
1 Type of Well	SUBMIT IN T	RIPLICATE	<u> </u>	RAO HODOS	7 (If Unit or CA, Agreement Designation
	as /ell Other		1 /2	9/0	8 Well Name and No
Name of Operator	r			A 51 51 51 10 1	Colibri Federal #1
3 Address and Teles	STRATA PRODUC phone No P. O. Box 1030	TION COMPANY			9 API Well No 30-025-31968
5 Address and Tele	Roswell, NM 8820	2-1030 505-622-11	27		10 Field and Pool, or Exploratory Area
4 Location of Well	(Footage, Sec , T., R , M., or Survey Descri			/	Diamondtail Delaware
	990' FSL & 330' F	- 1/	• 1	0	11 County or Parish, State
	Section 10-T23S-R3		ו דנו		Lea County, New Mexico
	CK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF			IER DATA
TYPE OF SU			TYPE	OF ACTION	
Notice of In	tent Acidize Alter Casing	Deepen Fracture Treat	님	Production (Start/R Reclamation	esume) Water Shut-Off Well Integrity
X Subsequent	=	New Constructio	n X	Recomplete	Other
	.Change of Plan		亓	Temporily Abandon	
Final Aband	lonment Notice Convert to Inject	tion Plug Back		Water Disposal	
MIRU. Ur 35' of cmt 25, 30, 32 at 3,000#. Max 3,500 1,000# 20, Min 120 pt TIH w/prod Hung well	ed or Completed Operations (Clearly state a to deepen directionally or recomplete horizon to deepen directionally or recomplete horizon der which the work will be performed or proposed from the involved operations. If the operation of the involved operations is fit the operation of the involved operations. If the operation of the involved operations is fit to operation of the involved operations. If the operation of the involved operations is fit to operation of the involved operation	pitally, give subsurface locations provide the Bond No. on file with a multiple completed be filed only after all requirement of the filed only after a filed only after all requirement of the filed only after a filed onl	and meas h BLM/BL tion or rec- ents, include apper. e as foll w/tbg w/24 I o well. # Supel. ISIP	ured and true vertical depth A. Required subsequent rej completion in a new interval ding reclamation, have been TIH w/scrapper collows: 7,386', 9; B. Set pkr @ 7,33 coall sealers. Min Frac "D" zone ver cer LC 20/40 resin on vacuum: ND H w/rods. Seat p	is of all pertinent markers and zones points shall be filed within 30days a Form 3160-4 shall be filed once completed, and the operator has 2. Set CIBP @ 7,640' w/ 2, 95, 7,415', 17, 22, 33'. Broke formation 1500 psi, Avg 1,350 psi, via 5 1/2" csg. Pumped 1 coated sand.
					JUN 2 1 2007
 I hereby certify th Name (Printed/Ty 	nat the foregoing is true and correct				PETROLEUM ENGINEER
Kelly M. B		Tu	tle	Production Rec	and the second s
Signature	Mon Bitt	<u>-</u>	ate	06/19/2007	when the state of
	THIS SPACE	FOR FEDERAL OR ST			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

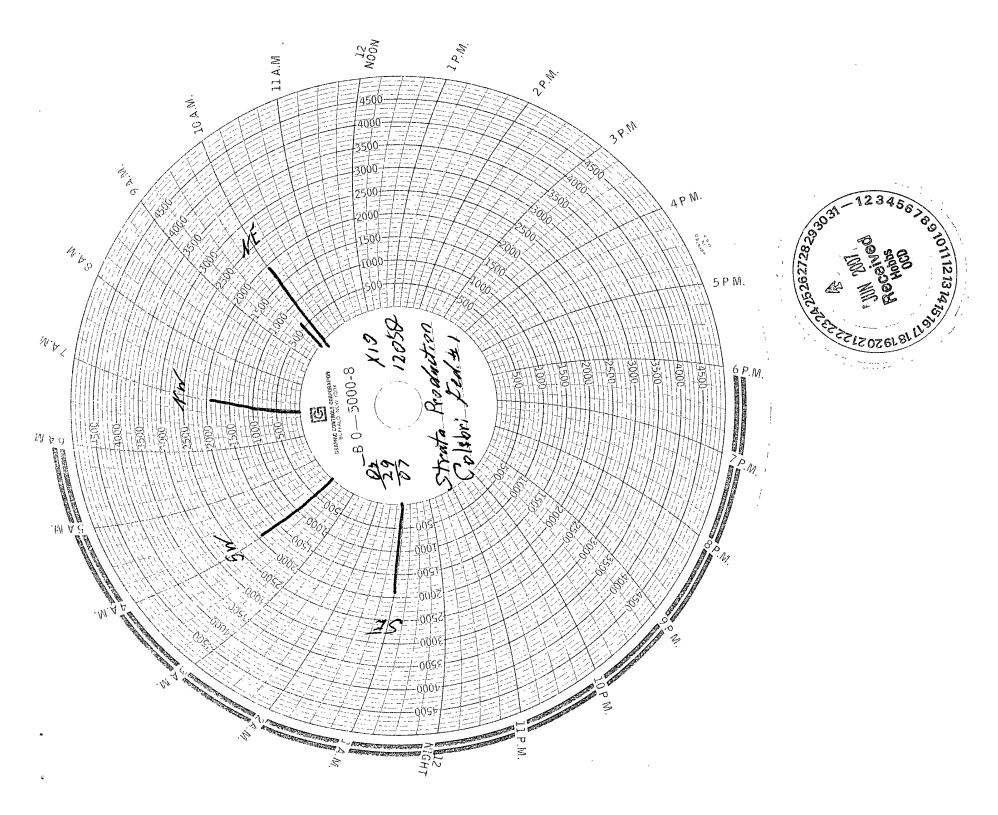
Date

Title

Office

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon



Sheet N	Anchor Test Daily Log Sheet 1								60	Tank Rental					
DATE	COMPANY	LEASE A WELL NO	ANCHOR LOCATION	PULL PRESSURE LBS	SEAL #	TEST O K	PULLED UP INCHES	EYE BROKE	ROD	UNABLE TO LOCATE	UNABLE TO TEST	SUCKER ROD PIPE CABLE	MARKER		Anchor Service Corp.
55	strata	Colabri Fed.	SE	18,600	33804	~							New	Price	Anchor
255	Production		SW	il	38865	_							11		61
			NW	11	38806	-							Drig		4.5
	1		HE	best	<u>-</u>	_		-	<u></u>				-	Kenla	we Anchar
ART		PATTERN 12058	GERONIMO											10.	
			SE	·											
16	N/	L	sw	· ·											
	4		NW												
L	4		NE	18/600	38807	1							Men	Men.	Ancher
ART	<u> </u>	PATTERN . (GERONIMO				ļ								
			8.6				ļ		ļ						
			\$W			ļ		ļ	<u> </u>						
-	-		NW				 	ļ	ļ			ļ			
-	1		HE			 		ļ	ļ	ļ	ļ	ļ	702	7.50	
ART	-	PATTERN	GERONIMO			 	ļ		<u> </u>		ļ	/ / /	123	\$56785	
1			SE			ļ	ļ	ļ	 		ļ	(%)	- Q	,	03
			SW	<u> </u>		<u> </u>	-	ļ	ļ		<u> </u>	1728 29 30 S	10	800	<u>5</u>
-	1		NW	ļ		} -		 	 	ļ	 	100		05	10/1/2 IS 1/1/5.
		PATTERN	NE		 	 	-	 	-	 		18	1	15 By	67/// 65///
ART			GERONIMO	1		 		 	 	<u> </u>	 	1	15223	026197	7 / /
	1		SE		 	 		 	.	-	ļ	· ``	1001	.000	
			5W		 					 	-	 	-	<u> </u>	
			NW NE		-	 	+	 		+	-	 	 	 	
ART		PATTERN	GERONIMO			-	-		-	 		 	 		
	+	 	GE HONIMO	1	 	 	-	 	-	-	-	-	-	+-	, ,,
												1	1	1	