

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38002
5. Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTOR				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ORDER #WFX-822					
2. Name of Operator CHEVRON USA INC				8 Well No 342	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location Unit Letter <u>A</u> : <u>82</u> Feet From The <u>NORTH</u> Line and <u>1186</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 9/12/2006		11. Date T D Reached 10/4/2006		12. Date Compl. (Ready to Prod.) 12/15/2006	
13. Elevations (DF & RKB, RT, GR, etc.) 3995'		14. Elev. Csghead			
15 Total Depth 5204'		16. Plug Back T D. 4830'		17. If Mult. Compl. How Many Zones?	
18 Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4618-4778' GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES	
21 Type Electric and Other Logs Run PLATFORM EXPRESS/HRLA,SONIC/FMI, CBL				22 Was Well Cored NO	
23 CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
11.75		42#		431'	
8 625		24#		2834'	
5 5		15.5#		5200'	
24 LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		4595'		4595'	
26. Perforation record (interval, size, and number) 4618-4660, 4672-4705, 4717-4742, 4770-4778'					
ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4618-4778'		SPOT 250 GALS ACID			
		ACIDIZE W/7000 GALS 15% HCL			
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING ORDER #WFX-822			Well Status (Prod or Shut-in) INJ'G
Date of Test 1-30-07		Hours tested 24 HRS		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl 1043 @ 1400 #		Gas - Oil Ratio			
Flow Tubing Press. 1408		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Pinkerton</i>		TITLE Regulatory Specialist		DATE 2/1/2007	
TYPE OR PRINT NAME Denise Pinkerton		Telephone No. 432-687-7375			

WFX-822

dm

CVU #342

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1530	T. Canyon
T. Salt	1656	T. Strawn
B. Salt	2630	T. Atoka
T. Yates	2785	T. Miss
T. 7 Rivers	3110	T. Devonian
T. Queen	3675	T. Silurian
T. Grayburg	4000	T. Montoya
T. San Andres	4325	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1530		RED BEDS				
1531	1656		ANHYDRITE				
1657	2630		SALT				
2631	2785		ANHYDRITE, DOLOMITE				
2786	3110		SAND, DOLOMITE, ANHY				
3111	3675		ANHY, DOLOMITE, SAND				
3676	4000		SAND, DOLOMITE, ANHY				
4001	4325		DOLOMITE, SAND				
4326	TD		DOLOMITE, ANHY, SAND				