

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37804
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Manhattan Petroleum, Inc.

3. Address of Operator
P. O. Box 35888, Tulsa, OK 74153-0888

4. Well Location
Unit Letter M : 660 feet from the south line and 500 feet from the west line
Section 33 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3934 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. P AND A ☐
CASING/CEMENT JOB

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Production Casing: 5 1/2" 17# parted at 10995ft tight spots starting at 10700.
Correlation Logs JSI cement bond log dated 7/12/2006

- MIRU Rig
- Rig up 5k BOP
- POOH with 326 jts of tubing and SN set at 10465ft
- MIRU wireline run gauge ring/ junk basket to 10455 ft beware of casing damage
- RIH with Cement Retainer set at 10450ft.
- POOH with wireline and RD
- Run in hole with 2 7/8" tubing and sting into retainer
- Pump tubing volume of water (approx. 62 BBls) to ensure tubing is clear and formation will take fluid.
- Follow water with 11 BBls of cement as per BJ design 1366/s
- Unsting from retainer and leave 0.5 BBL of cement on top of retainer.
- Clear tubing with water and trip out of hole.
- SDFD allow cement to set
- MIRU wireline perforate (tag cement with gun at 10428ft) with 3 1/8" slickwall guns loaded with 4spf, 90 degree phasing 19gr titan charge. Do not perforate collar at 10043. USE JSI cement bond log dated 7-12-2006 for correlation. Total 16 shots, 4 shots/foot, from 10044 to 10048.
- POOH and RDMO wireline
- MIRU BJ
- Acidize zone as per BJ design
- RDMO
- Test well as recommended later by engineering.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Connie Swan TITLE Regulatory Administrator DATE 6/18/07

Type or print name Connie Swan E-mail address: CSSwan@manhattanpetroleum.com Telephone No. (918) 621-6533
For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 29 2007
Conditions of Approval (if any):