

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-38337

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE KING

8. Well No.

33

9. Pool Name or Wildcat

PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter F : 2310 Feet From The NORTH Line and 1520 Feet From The WEST Line

Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3454' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-07: SPUD WELL @ 19:00 PM. DRILG 12 1/4" SURFACE HOLE FR 0-266, 494.

4-27-07: RUN 12 JTS 8 5/8" 24# CSG TO 494. MIX & PUMP 475 SX CL C @ 14.8 PPG, 1.34 YIELD, 6.09 H2O. DISPL 31 BFW. BUMP PLUG TO 750#. FLOATS HELD. CIRC 230 SX TO SURF. WOC. TAG CMT @ 476.

4-28-06: DRILG 494-667, 987, 1275, 1754, 2298, 2465, 2776, 3255, 3511, 3735, 3819, 4015, 4299.

5-01-07: RUN 103 JTS 5.5" 15.5# J-55 LTC CSG @ 4299'. MIX & PUMP 600 SX CL C LDAD CMT @ 12.4#, 2.15 YIELD, 11.98 MIX WATER. MIX & PUMP 475 SX CL C TAIL CMT @ 14.2#, 1.36 YIELD, 6.34 MIX WATER. DROP TOP PLUG & DISPL W/101 BFW. BUMP PLUG TO 1750#. FLOATS HELD. CIRC 260 SX TO SURF. RELEASE RIG @ 6:00 CST.

5-07-07: MIRU. RUN GR/CNL/CCL FR 4241-2300. RUN GR/CBL/CCL FR 4241-SURF.

5-09-07: PERF 3686-91, 3710-12, 3715-18, 3721-22, 3733-37, 3740-49, 3752-59, 3779-86, 3789-99, 3803, 3811-13, 3816-21, 3826-30, 3832-38, 3841-48, 3852-55, 3860-62, 3865-70, 3873-82, 3902-06, 3909-19, 3925-29, 3936-45, 3949-52.

5-15-07: FRAC W/88,000 GALS YF125 & 6000 GALS 2% KCL WATER.

5-24-07: MIRU PU. TIH W/2 7/8" TBG & TAG FILL @ 3892. C/O SAND FR 3892-4258. PUH ABOVE PERFS W/2 7/8" TBG.

5-25-07: TAG FOR FILL. TAG @ 4258. NO FILL. TIH W/PKR TO 3649. SET PKR.

5-29-07: SWABBING.

5-30-07: TIH W/TEMP LOG. CONDUCT PRISM LOG FR TD.

5-31-07: TIH W/BPMAJ, PERF SUB, SN, 1 JT IPC & PROD TBG. TIH W/PUMP & RODS. SPACE PUMP. LOAD & TEST PUMP.

6-01-07: TIH W/FISH 1 5/8" FISH TOOL FISH PUMP. TIH W/NEW PUMP & RODS. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.

6-11-07: ON 24 HR OPT. PUMPING 13 OIL, 225 GAS, & 240 WATER. GOR-17344

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE

6/13/2007

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No.

432-687-7375

(This space for State Use)

APPROVED

Chris Williams

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

DeSota/Nichols 12-93 ver 1.0

JUN 29 2007