Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico					Form C-105					
Fee Lease - 5 copies			Energy, Minerals and Nat				Resource.	Š 🗞	Revised June 10, 2003				
District I 1625 N French Dr,			, <b>,ºo</b>			ř	() (WELL API NO.						
District II 1301 W Grand Ave	nue Artesia NA	4 88210		Ο	il Conservation	Divis	ion <sup>(())</sup>		30-025-09999				
District III				12	220 South St. F	rancis	Dived			Type of L		r [V]	
1000 Rio Brazos Rd District IV	, Aztec, NM 87	410		• •	Santa Fe NM	87505	lobbs		STATE FEE X				
1220 S St Francis E	Or , Santa Fe, NI	M 87505		Santa Fe, NM 875050000					State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER								7 Lease Name or Unit Agreement Name					
								Eva Owens					
NEW ☐ WORK ☐ DEEPEN ☐ PLUG 🔀 DIFF													
WELL OVER BACK RESVR ☑ OTHER  2 Name of Operator								8 Well No					
								8 WCII NO					
John H. Hendrix Corporation								1					
3 Address of Operator								9 Pool name or Wildcat					
P. O. Box 3040 Midland, TX 79702-3040								Eumont Yates 7 Rivers Queen					
4 Well Location	Б	000			N I a willia								
Unit Letter	Unit Letter D 660 Feet From The North Line and 66								0 Feet From The West Line				
Section	Section 3 Township 22S Range 37E NMPM Lea County										County		
10 Date Spudded	11 Date T	D. Reached		Date Co	ompl (Ready to Prod )	1	3. Elevation:	s (DF	& RKB, RT, GR	., etc )	14 Elev	Casinghead	
15 Total Depth	16 F	Plug Back T	- 1		Multiple Compl. How	2439' DF			Rotary Tools Cable Tools				
6600'	·				Zones?				Rotary 10015			10013	
6600' 4000' Strike By 19 Producing Interval(s), of this completion - Top, Bottom, Name								• • • •	<u> </u>	20 Was Dir	ectional S	urvey Made	
(3545 - 3592')								20 Was Directional Survey Made					
21 Type Electric a	21 Type Electric and Other Logs Run								22 Was Well Cored				
23.					CINC DECOI	<b>an</b> (n	11		<u> </u>	11\			
CASING SIZ	Ė I V	WEIGHT L	B /FT		ASING RECOIDEPTH SET	KD (K	OLE SIZE	Stri	CEMENTING RECORD AMOUNT PULLED				
		Eletti E	5711.		DEI III OE I		OLL SIZE		CEMENTING RECORD AMOUNT FOLLED				
		NC						<del></del>					
24.	TOD				NER RECORD			25		TUBING RI			
SIZE	TOP		ВОТТОМ	••	SACKS CEMENT	SCREE	EN	SE	ZE ·3/8"	DEPTH S 3562'	ET	PACKER SET	
									-3/0	3502			
26 Perforation r (3545 - 3592'	ecord (ınterva	l, size, and	number)			27 A	CID SHO	J Γ FR	ACTURE CE	MENT SC	HEEZE	FTC	
(3545 - 3592'	) 4125" - 4	4 Holes	ĺ				I INTERVA		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED				
					3545 - 3592'				459 gals. acid & 5433# sd. in				
									13333 gals. gelled foam				
28				1 1 2			TION						
Date First Producti	on	- F		hod (F1	lowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
04/05/2007			nping	-					SI				
Date of Test Hours Tested		ed (	Choke Size		Prod'n For Test Period	Oıl - Bbl		Ga.	s - MCF	Water - Bbl		Gas - Oil Ratio	
4 /10/2007	24			rest remod		5			17	3		3400	
Flow Tubing Press	Casing Pres		Calculated	24-	Oıl - Bbl.	Gas	s - MCF		Water - Bbl.	Oil G	iravity - A	API - (Corr )	
11622	25	1	Hour Rate		E	47			•	25.0			
29 Disposition of Gas (Sold, used for fuel		d for fuel	vented, etc.)		17		3 35.6 Test Witnessed By						
Sold										rest witness	scu By		
30 List Attachmen	its												
C-104	)												
31 I hereby certi	th that the in	formation	shown or	both.	Printed Name Ronnie H	true and	complete	to the	best of my kn	owledge an	d belief	18.0	
0111/1/2	ono	# /	VO	WII	Printed								
Signature		* **			Name Ronnie H.	Westb	rook T	itle	Vice Preside	ent		Date 06/06/2007	
E-mail Address	<b>!</b>												

Submit To Appropriate District Office				State of New	Mexico			Form C-105					
State Lease - 6 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I  1625 N French Dr District II	, Hobbs, NM 88240							WELL API NO. 30-025-09999					
1301 W Grand Ave District III	enue, Artesia, NM 882	210	Oil Conservation Division					5. Indicate Type of Lease					
	d , Aztec, NM 87410		1220 South St. Francis Dr.					STATE FEE X					
1220 S St Francis	Dr , Santa Fe, NM 87		Santa Fe, NM 87505					State Oil & Gas Lease No.					
1a Type of Well	COMPLETIO	T AND	LOG					The state of the s					
OIL WELL 🔀 GAS WELL 🗆 DRY 🗆 OTHER								7 Lease Name or Unit Agreement Name					
WELL	WORK DEI	HER		Eva Owens									
2 Name of Opera			8 Well No										
John H. Hend 3 Address of Ope	drix Corporatio			9 Pool name or Wildcat									
	40 Midland, TX	( 70702 30			Penrose Skelly, Grayburg								
4. Well Location	to Midiand, 17	19102-30	40				1 6111036	OKEIIY, GIA	yburg				
Unit Lette	er <u>D</u> . 6	Feet 1	From The	North	Lu	ne and 60	Feet From The			est	Line		
Section	3		Township 22S			37E	NMPM						
	I 11 Date T.D R	04	4/05/20		24	Elevations (I 39' DF	OF& RKB, RT,	GR, etc)	14 Elev	Casinghead			
15. Total Depth		Back T D	D 17 If Multiple Compl Ho Zones?			18 Interva Drilled By		Rotary Tools Cable Tools					
6600'	erval(s) of this con	nnletion - Ton F	Rottom N	Jama		<u> </u>		20 W-D	16				
19 Producing Interval(s), of this completion - Top, Bottom, Name (3545 - 3830') Penrose-Skelly, Grayburg										urvey Made			
2 De Electric	and Other Logs Ru	in					22 Was V	Vell Cored					
23.			- C	SINC PECO	DD (Da	nort all at	uinaa aat iu	11)					
CASING SIZ	E WEIG	GHT LB /FT		DEPTH SET	HO (NE	DE SIZE	CEMENT	I Well) ING RECORD	Α Α	MOUNT PULL	ED		
			NC						<u> </u>				
									<del> </del>				
									1				
SIZE				NER RECORD			25.	TUBING R					
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE 2-3/8"	3562'	SET	PACKER SE	T		
							2 0/0	3302		<del>-</del>			
26. Perforation (3545 - 3830)	record (interval, siz ') .4125" - 23	e, and number)			27. AC	ID, SHOT, I	FRACTURE, 0	CEMENT, SC	UEEZE	ETC.			
3657	,20 20	110.00			3545 -	INTERVAL		AMOUNT AND KIND MATERIAL USED					
					3343 -	3030		2700 gals acid, 31961# in 16/30 sd. in 19610 gals. gelled foam					
					101100 10								
28					ODUCT								
Date First Product 04/05/2007	ion		ethod (Fl	owing, gas lift, pumpi	ng - Size an	g - Size and type pump) Well Status (Prod or Shut-in)							
Date of Test	Harris Trad 1	Pumping		1			Prod 89101172						
04/10/2007	Hours Tested	Choke Sız	e	Prod'n For Test Period	O:I - ВЫ 30		Gas - MOFyo *	Water - B	bly 2	Gas - Oıl Rat	10		
Flow Tubing	Casing Pressure	Calculated	1 24-	Oıl - Bbl		MCF	Water - Bbl	15	ravity - Ä	3266 PI - (Corr.)			
Press	25 psig	Hour Rate		30				1 2 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5		` ´			
29 Disposition of		fuel, vented, etc	2)	30	98		1,55	6 935 G					
Sold		<i>y</i> ,, <i>e</i>	- /	•			100	M. Burro	ws. A	<i>(</i>			
30 List Attachmen C-103, C-104							1657.5	1324256	<u>v</u>				
31 I hereby certi	fy that the inform	nation shown	n both	sides of this form as	true and c	omplete to t	he best of my i	knowledge an	d belief				
Signature	mi HN	HUDN		Printed Name Ronnie H.					J	D - 6=1	4 (0 5 = =		
E-mail Address	•			rame Norme H.	A A G S (D) (	OK IIIIE	Vice Presi	uent		Date 05/0	1/2007		
D-man Address	•										l		