

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-025-36268
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ainsworth	
8. Well No.	1
9. Pool name or Wildcat Flying M; Abo	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Concho Exploration Inc.

3. Address of Operator
550 West Texas Avenue, Suite 1300
Midland, Texas 79701

4. Well Location

Unit Letter J : 2086 feet from the South line and 187 feet from the East line

Section 23 Township 9S Range 33E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4332

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6-30-03 Rubicon spudded 17 1/2" hole @ 9:30 AM 6-29-03. Ran 10 jts. 13 3/8", 48#, H-40, ST&C R-3 csg in hole and set @ 415'.

Cmt'd w/420 sx premium 2% CaCl & 1/4# flow seal/sx. Circulated to surface. WOC 22 hours. Tested csg. to 1500 psi - ok.

7-07-03 In 11" hole, ran 90 jts. 8 5/8" 32#, J-55, ST&C, R-3 csg. set @ 3990'. Cmt'd w/1045 sx Interfill C and 200 sxs. Premium Plus, 2% CaCl. Circulated to pit. WOC 24 hrs.

8-04-03 Plugged well as directed by the NMOCD, as follows:

Plug #1 - 25 sx "H" 10,000' - 9900'

Plug #2 - 25 sx "H" 8548' - 8448'

Plug #3 - 25 sx "H" 6802' - 6702'

Plug #4 - 35 sx "C" 4,024' - 3883' - WOC & Tag

Plug #5 - 25 sx "C" 2000' - 1900'

Plug #6 - 35 sx "C" 436' - 336' - WOC & Tag

Plug #7 - 10 sx "C" 30' - 3'.

Removed BOP's. Cut off wellhead. Installed dry hole marker. Cleaned location. Well P & A.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10/01/2003

Type or print name Brenda Coffman

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 03 2003

Conditions of approval, if any: