Submit 3 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-32903

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: V. M. HENDERSON

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 13

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat: PENROSE SKELLY; GRAYBURG

4. Well Location

Unit Letter E : 1890 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 30 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3503'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: DEEPEN TO GRAYBURG	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-03: MIRU KEY #462. 8-12-03: TIH & TAG FILL @ 3638'. TIH W/PKR & SET @ 3150'.
8-13-03: RU TO CMT SQZ EUMONT PERFS 3390-3638. PMP 10 BBLS FW SPACER. MIX & PUMP 250 SX CL C CMT.OVER DISPLACE CMT W/20 BBLS FW. MIX & PMP 100 SX CL C CMT. HEZ SQZ 6 TIMES. FINAL SQZ PRESS OF 2500 PSI. TOC @ 3301'. REL PKR @ 3150. REV OUT TBG. PUH TO 3088. REV OUT TBG. SET PKR @ 3088. PRESS SQZ TO 2500 PSI-OK.
8-14-03: REL PKR @ 3088. TAG CMT @ 3279. D/O CMT TO 3604. TEST SQZ TO 300 PSI. D/O CMT TO 3638 & SAND FILL TO 3667. PULL BIT TO 3636.
8-15-03: TAG FILL @ 3667. D/O SAND TO 3671. D/O SAND & JUNK METAL TO 3680. D/O CMT TO 3700. D/O NEW 4 3/4" HOLE TO 3710.
8-18-03: DRILL NEW 4 3/4" OPENHOLE FR 3710-3840. 8-19-03: TAG TD @ 3840. NO FILL. TIH W/PKR & SET @ 3656'. RU SWAB. REL PKR & LAY DOWN. 8-20-03: DRILL NEW 4 3/4" OH FR 3840-3900. TIH W/PKR & SET @ 3687'. RU SWAB. 3 HR TEST. 8-21-03: REL PKR @ 3687'. DRILL NEW HOLE FR 3900-3930'. 8-22-03: TIH W/PKR & SET @ 3901'. RU SWAB. 5 HR TEST.
8-25-03: RU SWAB. 2 HR TEST. REL PKR @ 3901. TAG TD @ 3930. NO FILL. PUH TO 3844. SPOT 12 SX MESH SAND TO EOT. PUH TO 3534. TAG SAND @ 3831. SET PKR @ 3687'.
8-26-03: ACIDIZE GRAYBURG OH FR 3700-3831 W/5370 GALS 15% ANTI-SLUDGE HCL.RU SWAB. 7 HR TEST.
8-27-03: REL PKR @ 3687'. TIH W/RBP & SET @ 3838'. PUH 1' W/EOT @ 3837'.
8-28-03: RU SWAB. RBP MOVED DH 52' & WAS NOT SET. PUH W/RBP ABOVE CSG SHOE. POH W/PKR. DUMP BAIL 18' CMT ON TOP OF SAND. TOC @ 3871. WOC. TAG TOC @ 3868'. 8-29-03: TIH W/PKR & SET @ 3687. RU SWAB. 8 HR TEST. 9-02-03: RU SWAB.
9-03-03: SWAB DRY. ACIDIZE W/3000 GALS 15% NEFE. RU SWAB.
9-04-03: REL PKR. 9-05-03: PU BPMAJ, PERF SUB, SN, TBG, TAC. EOT @ 3857'. RIG DOWN. TEST FLOW LINE. FINAL REPORT
9-14-03: ON 24 HR OPT. PUMPING 6 OIL, 23 GAS, & 141 WATER.
3700-3868' GRAYBURG (NEW 4 3/4" OPENHOLE)
3868-3930' GRAYBURG (4 3/4" OPENHOLE - ISOLATED W/CMT)
3390-3638' EUMONT (CMT SQZ'D)
NEW TD - 3930'

SEP 2003 RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/18/2003

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Paul Kautz TITLE PETROLEUM ENGINEER DATE OCT 03 2003

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0