State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office

District IV	, m., A	ztec, NM 87410	1.		Conservation Conservation 1 Conserva						5 Copie	es	
1220 S. St. Fran					Santa Fe, NI			•		XX A	AMENDED REPOR	T	
¹ Operator n	I.	nd Address			LOWABLE	AND AUTE		CATION GRID Num		TRANS	SPORT		
Chesapeake Operating, Inc. P. O. Box 18496					The second secon	14717			for Filing Code/ Effective Date				
0klah	oma C	City, OK		496			CC		ung •	Code/ Line	ctive Date		
4 API Number 30 - 0 25-		'3 Fe	lone Shrine	6 Pool Code									
30 - 0 25-35973 Featherstone-Bone Spr. 7 Property Code 8 Property Name						9 Yell Num						4	
30971 Jablka Federal Com										1			
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¹² Lse Code F	¹³ Proc	ducing Method Code P		onnection ate	¹⁵ C-129 Pern	nit Number 1	6 C-129	Effective 1	Date	¹⁷ C-1	29 Expiration Date		
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18 Transpor			nsporter]	Name	²⁰ P	OD 21	O/G	1	²² P	OD ULST	R Location	٦	
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