

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05363
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7896
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well Number 17
9. OGRID Number
10. Pool name or Wildcat Lovington Grayburg / S.A.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter I : 1980 feet from the South line and 990 330 feet from the East line
Section 31 Township 16-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL I Sect 31 Twp 16S Rng 37E Pit type Steel Depth to Groundwater 53' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 1980 feet from the South line and 990 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

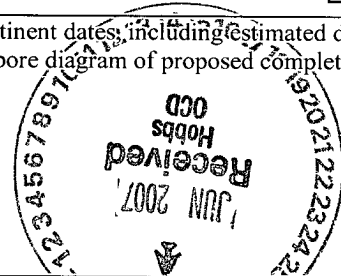
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU
2. RIH set CIBP at +/-4550' and spot 25sx cement plug from 4550'-4350'. (5 1/2 shoe, S. Andres)
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Spot 25sx cement plug from 3430'-3230' (B-Salt).
5. Perf and squeeze 100sx cement plug from 2265'-1950' (T-Salt) WOC Tag.
6. Perf and squeeze 45sx cement plug from 150'-surface. (Fr. Wtr., surface) WOC Tag
7. Install dry hole marker.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 6-28-2007

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Gary W. White TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE JUL 03 2007

Conditions of approval, if any:

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

Well: Lovington San Andres Unit #17

Field: Lovington

Reservoir: San Andres

Location:
1980' FSL & 330' FEL
Section 31 (NE/4 SE/4)
Township: 16S
Range: 37E Unit: I
County: Lea State: NM

Elevations:
GL
KB:
DF: 3825

Log Formation Tops	
1142	
1256	
1370	
1484	
1598	
1712	
1826	
1941	
2055	
2169	
2283	
2397	

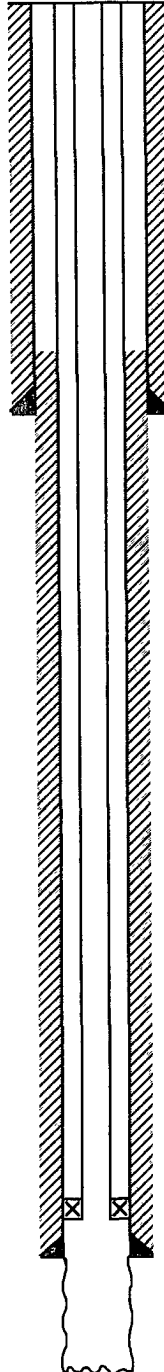
TUBING DETAIL - 2/12/06
2 7/8" tbg
pkr set @ 4512'

EOT @ 4512

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & F S prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2" 15 5# J-55
Set: 4600 w/400 sx cmt
Hole Size: 7 1/4" to 4600
Circ: No **TOC:** 1832
TOC By: 80% calc

Current Wellbore Diagram



Well ID Info:
Chevno: FA6490
API No: 30-025-05363
L5/L6:
Spud Date: 8/15/46
TD Reached: 9/17/46
Compl Date: 9/20/46

Surface Csg: 8 5/8" 28# H-40
Set: @ 2050 w/450 sx cmt
Hole Size: 10 1/4" TO 2050
Circ: Yes **TOC:** surface
TOC By: circulation

Initial Completion:
9/46 (San Andres) OH4600-4935, A/2000 gal 15%

Subsequent Work
2/76 PB to 4840 w/pea gravel & Hydromite, Frac OH4600-4840 w/15000 gal & 22500#
20/40 sd

9/90 Deepened to 5090 & convert to injection, A/3000 gal 20% NEFE & 15 tons CO2

8/93 Set pkr @ 4512, tested to 500#, Held OK

2/12/06 TA, left tbg & pkr in the hole, disconnected injection line

Perfs **Status**

OH4600-5090 San Andres - open

TD: 5090 COTD: 5090 PBD: 5090

By: W.P. Johnson

Updated 3-7-07 by WAYN

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 16S Range: 37E Sections: 31

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 06/26/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	37E	31				8	50	72	53

Record Count: 8