Form 3160-5 (August 1999)

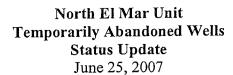
UNITED STATES OF HOBBS

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30,2000

5 Lease Senal No.

BOILETO OF BILLD MILLIONS AND				1.0.000545
SUNDRY NOTICES AND REPORTS ON WELLS				LC-069515 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				6. If findian, Anottee of Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or
				No.
				North El Mar Unit
Type of Well ☐ Gas Well ☐ Other				8 Well Name and No.
2. Name of Operator				North El Mar Unit #16
Sahara Operating Company				9 API Well No
3a. Address 3b. Phone No (include area code)				30 025 08281
P.O Box 4130, Midland, TX 79704 432/697-0967				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R., M, or Survey Description)				El Mar (Delaware)
1980' FNL & 660' FEL, Sec 25, T26S, R32E, NMPM				11 County or Parish, State
Unit Letter "H"				Lea County, N.M.
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	Acidize	☐ Deepen	Production	(Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treatment	Reclamation	on Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplet	e 🔲 Other
3uosequent report	Change Plans	Plug and Abandon	☐ Temporari	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dis	•
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof				
				lepths of all pertinent markers and zones. Attach the
Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be file within 30 days following completion of the involved operations. If the operation results in a mutiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final				
		-	eted, and the operator has	determined that the site is ready for final inspection)
Status update on Temporarily Abandoned well.				
We wish to preserve this wellbore for future enhanced oil recovery operations.				
Well passed pressure test on 11-20-2006				
OCD bradenhead test scheduled for 06-13-2007 APPROVED FOR 12 MONTH PERIOD				
	11 100			
See updated justification ENDING 7/				6/2007
	$\overline{}$			
				1510
Wellbore is as follows: Casing: 4-1/2" @ 4697'				131475 1677 7675
	Perfs: 4654'-4686'			STILL BE
	CIBP:	@ 4593°		2004 14 P. CO. 10 10 10 10 10 10 10 10 10 10 10 10 10
14. I hereby certify that the force		(a, 4373		W Money W
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				Se bovios AUL 737
Robert McAlpine		Title	President	10 100
	1.111	11110	1 TOSTACIAL	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Signature Date 5/24/2007				EL 1139
				ADDERIVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				AFFICEVE
A /				
Approved by Laur William Title			itle	Jiblahe 2 7 2007
Conditions of approval, if any, are atta		s not warrant or certify that		market as
the applicant holds legal or equitable to applicant to conduct operations thereon		ase which would entitle the Of	ffice	INCOM
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any				
false, fictitious or fraudulent statements	or representations as to any matter	a crune for any person knowings r within its jurisdiction	y and willully to make t	o any department or agency of the United States any



It is requested that Temporarily Abandoned status be continued for the temporarily abandoned wells in the North El Mar Unit, Lea County, New Mexico. Please refer to the Justification For Request For Temporarily Abandoned Status for these wells dated July, 2006.

The North El Mar Unit project keys off the nearby Cotton Draw Unit, Paduca Delaware Sand Unit CO2 project, which has received regulatory approval, but has yet to be implemented due to a lack of CO2 supply. We have remained in touch with POGO Producing Company regarding their progress at obtaining a CO2 supply. Their negotiations continue and they hope to obtain a supply soon, but since all current supply is presently called for, they may be forced to wait for expansion of supply from Kinder-Morgan's McElmo Dome project. This could hopefully occur in 2008.

In the meantime, Sahara continues to try and repair these TA wells when they suffer from casing problems. We have recently completed repairs on wells NEMU #18 and NEMU #28. Both of these wells were successfully repaired.

It is considerably more costly to Sahara to repair rather than plug these wells; however, we consider preservation of these wellbores for future use to be critical to the viability of a CO2 project in this field. Once a well has been plugged and abandoned, successful reentry is by no means assured. While they are currently a financial and regulatory burden, we are convinced of the future need for these wells and believe that, were they to be P&A'd, the prospects for implementing a future CO2 project would be severely impaired.

Sahara will file another status update on or before September 30th, 2007