

## OCD-HOBBS

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No 1004-0135  
Expires. March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER2. Name of Operator  
CHEVRON USA INC

3. Address and Telephone No 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The

EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C.C. FRISTOE 'B' FEDERAL NCT-2

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9. API Well No

30-025-11369

10. Field and Pool, Exploratory Area

LANGLIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State

LEA, NM

## 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ OTHER: ADD GRAYBURG PERFS
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-10-07: MIRU.

5-11-07: TIH W/BIT & TAG @ 3171. TEST CSG TO 900#. HELD FOR 15 MINS.

5-14-07: DO CMT TO 3193. DO CIBP. PU TBG & TIH & TAG UP @ 3153. DRILL DN TO 3470. PUH W/BIT INTO CSG.

5-15-07: TIH W/TBG & BIT. DO TO 3477. DO TO 3483'. TIH W/BIT & TAG @ 3466'.

5-16-07: REAM DN TO 3483. PU NEW BIT & TAG @ 3478.

5-17-07: TIH W/TBG. TAG BTM @ 3503'. NO FILL. DO 7' TO 3512'. TIH W/BIT & STOP @ TOP OF OPEN HOLE.

5-18-07: TIH W/TBG TO TD @ 3508'. DO TO 3604'. PUH W/BIT INSIDE CSG.

5-21-07: DO OH TO 3700'.

5-22-07: CHANGE TO 3 1/2" TBG. PU PKR @ 3147' & SET.

5-24-07: WAIT ON FRAC.

5-25-07: FRAC RIVERS QUEEN GRAYBURG OH W/88,000 GALS DELTA FRAC 140R, & SAND.

5-29-07: PMP 50 BBW DN TBG TO KILL GAS. WELL ON VAC. REL PKR. TIH W/BIT ON WS.

5-30-07: PUH W/TBG BACK INTO CSG @ 3250.

5-31-07: CIRC FR 3407-3470. LOST CIRC. WORK TBG UP & DON. DO TO 3656. PUH W/TBG INTO CSG @ 3250.

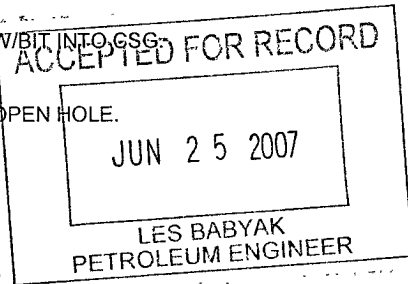
6-01-07: TIH W/BIT & TBG. HAD 1' FILL. C/O TO TD @ 3700. PUH W/TBG INTO CSG @ 3250.

6-04-07: TIH W/PKR & SET @ 3147. SWABBING.

6-05-07: RAN PRISM GR/CCL LOG FR 3700-2800. TOOLS NOT WORKING. TIH W/PRISM GR/CCL LOG TO 3692'.

6-06-07: PU 2 7/8" TBG, SN, TAC. SET TAC IN 18 PTS TENSION.

6-07-07: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT



14 I hereby certify that the foregoing is true and correct

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/11/2007TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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