Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT C

MD-F	ODI	i C	

		Expires March 31, 29	007
5	Lease	Serial No	

LC-032233(A) 6. If Indian, Allottee or Tribe Name

FORM APPROVED

OMB NO 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for suc	en proposais.	
SUBMIT IN TRIPLICATE - Other instructions on	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	NM 70997X Dm	
Oil Well Gas Well X Other WIW	8. Well Name and No	
2 Name of Operator	North Hobbs G/SA No. 132	
Occidental Permian Limited Partnership Attn: Mark	Unit 9 API Well No	
3a. Address 3b.	30-025-26917	
P.O. Box 4294, Houston, TX 77210-4294	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M, or Survey Description)		Hobbs; Grayburg-San Andres
1623' FSL x 1218' FWL, Letter L, Sec. 29, T-18-S, R-3	11 County or Parish, State Lea Co. NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICA		
TYPE OF SUBMISSION:7282930	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Producti	on (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclama	tion Well Integrity
X Subsequent Report Casing Repair	New Construction Recomp	lete X Other Run liner.
X Subsequent Report Final Abandonment Notice Script Change Plans	= = :	arily Abandon squeeze & reperf.
Convert to Injection	Plug Back Water D	isposal & acid treat
following completion of the involved operations. If the operation results in a n testing has been completed. Final Abandonment Notices shall be filed only af determined that the final site is ready for final inspection.) 4/9/07 - 4/24/07 MI x RU. NU BOP. RIH with 5-1/2" CICR x set at 39/250 sx. Premium Plus, 2% CaCl. WOC. RIH with 4-3/4 Circulate hole clean. RIH with 16 jts. 4-1/2", 11 RU HES and mix x pump 100 sx. Premium Plus. RD HES Schlumberger x run CBL from 4316' - 3500'. Perfor (10 holes) and 4150'-52', 4157', 4167', 4177'-78' 4248'-50', 2 JSPF (52 holes). RIH with PPI tool RIH with 4-1/2" packer on 122 jts. 2-7/8" duoline hole clean with 110 bbls. 10# packer fluid. ND BO min. Turn well over to injection. RD x MO x clean	50'. RU HES x squeeze per 4" bit x drill out CICR at 6#, Ultra-FJ liner and so 5 x WOC. RIH with 4-3/4" ate at 4078'-80', 4088'-4189', 4196'-98', 4208' and acidize 4078', 4250 injection tubing (packer	fs at 4085' - 4252' with and the operator has fs at 4085' - 4252' with and cement to 4300'. The set at 3606' to 4321'. But the set at 3606' to 4321'. RU so', & 4127'-30', 1 JSPF at 15% HCL.
14. I hereby certify that the foregoing is true and correct	Title	0011 2
Name (Printed/Typed) Mark Stephens	Regulatory Comp	liance AnalysticinFER
Mark Stephen	Date 5/16/07	PETROCLOMOS
, THIS SPACE FOR FEDER	AL OR STATE OFFICE USE	the state of the s
Approved by Hand IA) IB Jacob	Title	Date
Conditions of approval, it my, are attached Approval of this notice does not warrar certify that the applicant folds legal or equitable title to those rights in the subject is	nt or Office	· · · · · · · · · · · · · · · · · · ·
which would entitle the applicant to conduct operations thereon.	l	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

