

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38187
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Lawrence 29
4. Well Location Unit Letter P : 690 feet from the South line and 573 feet from the East line Section 29 Township 16S Range 37E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

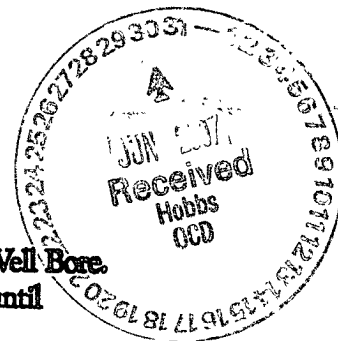
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bottom plug - 11,400' - 11,500' (42 ft3) - 40 sx Class H + 0.1% HR-7 retarder (depth > 10,000')
Wolfcamp plug - 9743' - 9843' (42 ft3) - 40 sx Class H neat
Drinkard plug - 7792' - 7892' (42 ft3) - 40 sx Class H neat
Paddock plug - 6164' - 6264' (42 ft3) - 40 sx Class H neat
9-5/8" shoe in/out - 4292' - 4392' (~70 ft3 per caliper) - 60 sx Class C + 2% CaCl (MUST TAG THIS PLUG)
Salt Section plug - 2800' - 2900' (43 ft3) - 35 sx Class C neat
13-3/8" shoe above/below - 393' - 493' (43 ft3) - 35 sx Class C + 2% CaCl (MUST TAG THIS PLUG)
60' surface plug (3' BGL) - 26' - 86' (26 ft3) - 25 sx Class C neat
Class H for plugs below 6000' (15.6 ppg / 1.18 yield for neat)
Class C for plugs above 6000' (14.8 ppg / 1.34 yield for neat)
2% CaCl added for two plugs to be tagged (following pulling up, circulating and waiting ~4 hours)
0.1% HR-7 retarder used on bottom plug (below 10,000') as a precaution
6/29/07. Release Latshaw drlg #6 @ 2:00 am. Set dry hole marker. Well is P&A.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 06/29/2007

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE DATE

Conditions of Approval (if any):

JUL 03 2007