

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38346
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710-1810		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit
4. Well Location Unit Letter <u>G</u> : <u>2617</u> feet from the <u>North</u> line and <u>1725</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>027</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3957' GR		9. OGRID Number <u>217817</u>
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Vacuum; Glorieta
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/30/07 - 05/12/07 Well drilled, casing set per the following:

04/30/07 - MIRU, Spud well, 12.25" hole

05/02/07 - Ran 8.625" 24# J-55 ST&C csg. w/13 centralizers. Csg. set @ 1596' RKB. Cmt. w/600sx Light & 200sx Prem+, circ 120sx to surf.

05/04/07 - WOC 24 hrs. Drill out cmt

05/11/07 - Ran 5.5" 15.5# J-55 LT&C csg. Csg. set @ 6316'. Cmt w/900sx "C" + 450sx 50/50 POZ "H", circ. 85sx to surf.

05/12/07 - Rel rig @ 1300 CST



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 06/27/2007

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

For State Use Only

APPROVED BY: Larry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE JUL 03 2007

Conditions of Approval (if any):