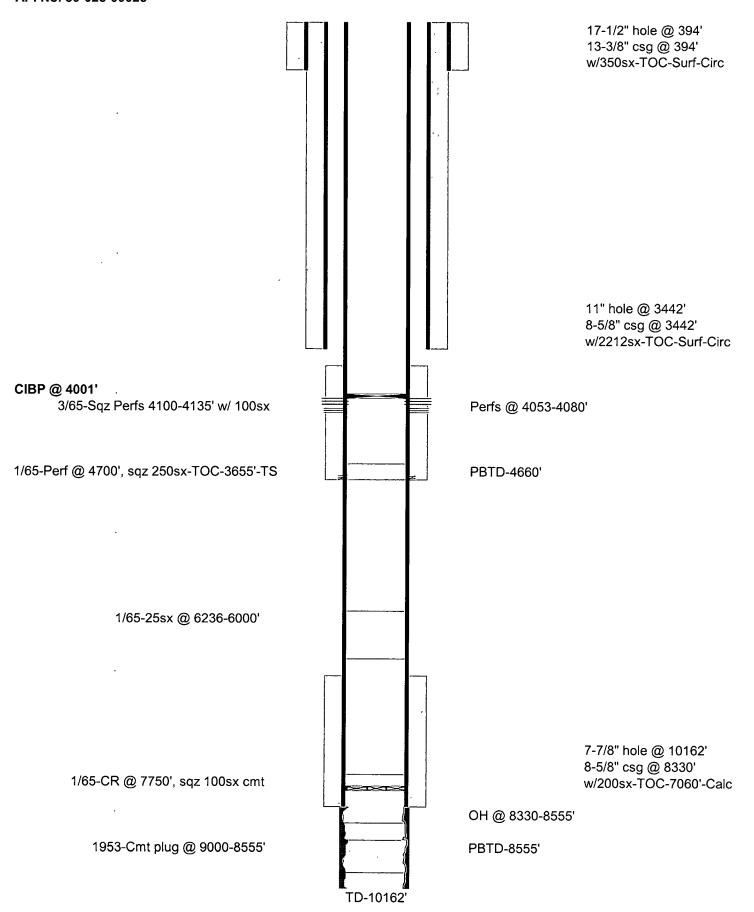
Office Energy, Minerals and Natural Resources	Mars 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-00025
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. S-9943
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: State AD
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well ☑ Gas Well ☐ Other	3
2. Name of Operator	9. OGRID Number
Vintage Petroleum Inc. 3. Address of Operator	24173 10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Mescalero San Andres
4. Well Location	Thesearch or Sail Whates
Unit Letter P: 366 feet from the south line and	991 feet from the east line
Section 22 Township 10S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4330'	c.)
Pit or Below-grade Tank Application or Closure	
Pit type <u>Steel</u> Depth to Groundwater <u>70'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII PULL OR ALTER CASING MULTIPLE CASING TEST AND	SEQUENT REPORT OF: ALTERING CASING
COMPLETION CEMENT JOB	_
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO SEE Attachment BEGINNING OF PLUGGING OPERATIONS.	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit [and belief. I-further certify that any pit or below-
	cory Analyst DATE 6(28(07
Type or print name David Stewart	Telephone No. 432-685-5717
APPROVED BY AUGULUMA OC FIELD REPRESENTATIVE	VE IVSTAFF MANAJUL 0 5 2007
Conditions of Approval, if any:	

TD-10162' PBTD-4660' Perfs-4053-4080' CIBP-4001'

13-3/8" 48# csg @ 394'w/350sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 24# csg @ 3442' w/2212sx, 11" hole, TOC-Surf-Circ 5-1/2" 15.5-17# csg @ 8330' w/200sx, 7-7/8" hole, *TOC-7060'-Calc *1/65-Perf @ 4700', sqz 250sx, TOC-3655'-TS

56 2 1

- 1. RIH & Tag CIBP @ 4001', M&P 25sx cmt to 3901'
- 2. Perf @ 3492', sqz 50sx cmt to 3392' WOC-Tag
- 3. Perf @ 2195', sqz 45sx cmt to 2095' WOC-Tag
- 4. Perf @ 1550', sqz 45sx cmt to 1450' WOC-Tag
- 5. Perf @ 444', sqz 45sx cmt to 344' WOC-Tag 6. Perf @ 150', sqz 60sx cmt to Surface 10# MLF between plugs



Vintage Petroleum Inc. - Proposed State AD #3 API No. 30-025-00025

