

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02147
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	Lea
8. Well Number	014
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter **F** : **1,880** feet from the **North** line and **1,981** feet from the **West** line
Section **29** Township **17-S** Range **34-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,084' DF

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/20/07 Wednesday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. PU on rods and POOH laying down 182 rods. SD for weather, 3 hrs. PU on tubing, SD WO companion flange. SDFN.

06/21/07 Thursday Held safety meeting. ND wellhead, WO companion flange. NU BOP. POOH w/ 147 jts of 2 3/4" production tubing. RIH w/ 4 1/2" HM tbg-set CIBP on 137 jts 2 3/4" workstring to 4,350'. RU cementer and set CIBP @ 4,349'. Circulated hole w/ mud, pumped 25 sx C cmt 4,349 - 3,979'. POOH w/ tubing to 2,883' and pumped 25 sx C cmt 2,883 - 2,513', lost circulation during displacement. Opened BOP, well on vacuum. POOH w/ 30 stands, SDFN.

06/22/07 Friday Held safety meeting. RIH w/ tubing, tagged cmt @ 2,508', POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,710', POOH w/ wireline. RIH w/ packer to 1,397'. Loaded hole and set packer. Established rate of 2 BPM @ 1,000 psi and squeezed 40 sx C cmt w/ 2% CaCl₂ @ 1,710'. WOC and POOH w/ packer. Tagged cmt @ 1,510'. PUH to 375' and perforated casing, POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established circulation at 3 BPM, 100 psi. POOH w/ packer, ND BOP. RIH and set packer, circulated 135 sx C cmt in & out of 4 1/2" casing. Released packer, topped off wellbore w/ cmt. POOH w/ packer. RDMO.

Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE **James F. Newman, P.E. (Triple N Services)** DATE **06/28/07**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY: [Signature]
Conditions of Approval (if any):

OG FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____

DATE _____

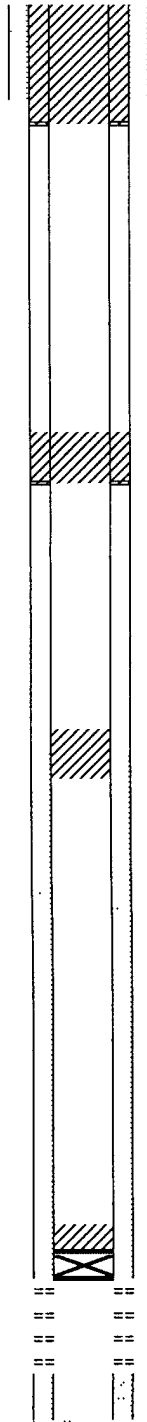
JUL 05 2007

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date June 28, 2007

RBM @ 4085'
DF @ 4084'
GL @ 4077'



12-1/4" Hole

8-5/8" 24# @ 325'

Cmt'd w/325 sx

TOC @ Surface

Perf & Sqz 135 sx 375' to surface

Perf & Sqz 40 sx 1,710 - 1,510' TAGGED

Top Salt @ +/- 1710'

TOC 4-1/2" Csg @ 2680' (T.S.)

Base Salt +/- 2780'

25 sx C cmt 2,883 - 2,508' TAGGED

circulated plugging mud from PBTD

25 sx C cmt 4,349 - 3,979'

Set CIBP @ 4,349'

4414-4420 4476-4480

4520-4524 4554-4558

4565-4573 4578-4586

4603-4606 4625-4627 -- 2 SPF

6-1/4" Hole

4-1/2" 11.6# @ 4797'

Cmt'd w/400 sx

TOC @ 2600' (T.S.)

PBTD: 4773'
TD: 4803'

Lease & Well No

Lea 14

Legal Description

1880' FNL & 1981' FWL, Section 29, T17S, R34E

County

Lea

State

New Mexico

Field

Vacuum (Grayburg/San Andres)

Date Spudded

Jun 3, 1962

Rig Released

Jun 18, 1962

API Number

30-025-02147

Status

PLUGGED 06/22/07

State Lease B-4118

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
4414-4627	7/12/62	15% Acid	1,000	20 BS				
		Refined Oil	30,000	37,500	4600	3200	18	8
	4/1/97	Shut-in -- uneconomic						
		Produced from Dec, 2002 to July 2003						
		Last prod 1/06 @ 56 BOPD						



PLUGS SET 06/20/07 - 06/22/07

- 1) Set CIBP @ 4,349'
- 2) circulated plugging mud from PBTD
- 3) 25 sx C cmt 4,349 - 3,979'
- 4) 25 sx C cmt 2,883 - 2,508' TAGGED
- 5) Perf & Sqz 40 sx 1,710 - 1,510' TAGGED
- 6) Perf & Sqz 135 sx 375' to surface

Capacities

4 1/2" 11 6# csg	11 468	ft/ft3	0 0872	ft3/ft
8 3/4" openhole	2 3947	ft/ft3	0 4176	ft3/ft
6 1/4" " openhole	4 694	ft/ft3	0 2131	ft3/ft
8 3/4" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
13 3/4" 61# csg	1 711	ft/ft3	0 8542	ft3/ft

Formation Tops:

Rustler	1516'
Top Salt	1710'
Yates	2827'
Queen	3813'
Grayburg	4205'
San Andres	4640'