

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-02714
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>S</u> : <u>1980</u> feet from the <u>South</u> line and <u>2301</u> feet from the <u>West</u> line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: State D
	8. Well Number 5
	9. OGRID Number 162928
	10. Pool name or Wildcat Townsend; Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3971'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A procedure.

SEE 2ND PAGE

FOR P&A CORRECTIONS

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6/28/07

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gay W. Wink TITLE _____ DATE JUL 05 2007

Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

State D #5

1980' FSL and 2301' FWL

Sec 1, T-16-S, R-35-E

Lea, Co. NM

Townsend- Permo Penn

P&A Well

1. MIRU Pulling Unit
2. Install BOPE.
3. RIH & Set CIBP at 10,000' w/2 sx cement cap. *35' CEMENT WHEN DUMP BAILED*
4. RIH w/ 2 7/8" tubing
5. Tag PBTD.
6. Load hole with 9 #/gal plugging mud to 7100'.
7. Spot 30 sack plug. POOH to 6000' and reverse clean. SD-WOC.
8. RIH w/tbg. Tag cement plug. Circulate 9# mud to 4417'.
9. *(To c 6555')* ~~Set~~ *PERF 1582.* ~~Set cement plug from 4517' back up to 4417'.~~ *4689' 4589' 8 5/8" CSG. JOBE / WOB TAG*
10. RIH w/tbg. Tag cement plug. Circulate 9# mud to 2500'
11. *2000' 1900'* Set cement plug from ~~2600'~~ back up to ~~2500'~~ *TOP OF SALT*
12. RIH w/tbg. Tag cement plug. Circulate 9# mud to 353'
13. Set cement plug from 453' back up to 353'.
14. RIH w/tbg. Tag cement plug. Circulate 9# mud to surface.
15. Set cement plug from 70' back up to surface.
16. Cut off wellhead 3' from surface and well on P&A marker.
17. RD pulling unit

Lea County, New Mexico

6/19/07

Production Liner:
5 1/2" 17#/ft, N-80
Set @ 44467' to 10675'
Cmt w/600 sx
7-7/8" hole

TD: 10,675'