

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: State D
4. Well Location Unit Letter <u>N</u> : <u>2970</u> feet from the <u>South</u> line and <u>2300.6</u> feet from the <u>West</u> line Section <u>1</u> Township <u>16-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3974.5'		9. OGRID Number 162928
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Townsend; Permo Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached P&A procedure. —

SEE 2ND PAGE
FOR P&A CORRECTIONS

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6/28/07
E-mail address: clarson@energen.com
Type or print name Carolyn Larson Telephone No. 432/684-3693

For State Use Only
APPROVED BY Larry W. Wink TITLE _____ DATE _____
Conditions of Approval, if any: _____
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 05 2007

ENERGEN RESOURCES CORPORATION

State D #6

2970' FSL and 2300.6' FWL

Sec 1, T-16-S, R-35-E

Lea, Co. NM

Townsend- Permo Penn

P&A Well

1. MIRU Pulling Unit

2. Install BOPE.

3. RIH & Set CIBP at 10,500' w/2 sx cement cap. *DUMP BAIL 35'*

4. RIH w/ 2 7/8" tubing

5. Tag PBTD.

6. Load hole with 9 # ^{gal}/_{gal} plugging mud to 7100'.

7. Spot 30 sack plug. POOH to 6000' and reverse clean. ~~30~~

8. RIH w/tbg. Tag cement plug. Circulate 9# mud to 4447'.

(TOC 6125) PERFISQZ 4700' 4600' 8 5/8" SHOE PLUG W.O.C. & TAG

9. ~~Set~~ cement plug from ~~4547'~~ back up to ~~4447'~~.

10. RIH w/tbg. Tag cement plug. Circulate 9# mud to 2500'

11. Set cement plug from ~~2600'~~ back up to ~~2500'~~. *2000' 1900' TOP OF SALT*

12. RIH w/tbg. ~~Tag cement plug~~. Circulate 9# mud to 249'

13. Set cement plug from 349' back up to 249'.

14. RIH w/tbg. Tag cement plug. Circulate 9# mud to surface.

15. Set cement plug from 70' back up to surface.

16. Cut off wellhead 3' from surface and well on P&A marker.

17. RD pulling unit

Energen Resources

State "D" #6

Lea County, New Mexico

Elevation KB:

Elevation GL:

Location: 2970' FSL, 2300 6' FWL, Sec 1, T-16-S, R-35-E

Spudded: 9-14-56 Completed: 11-2-56

Current status: P&A API #: 30-025-02715

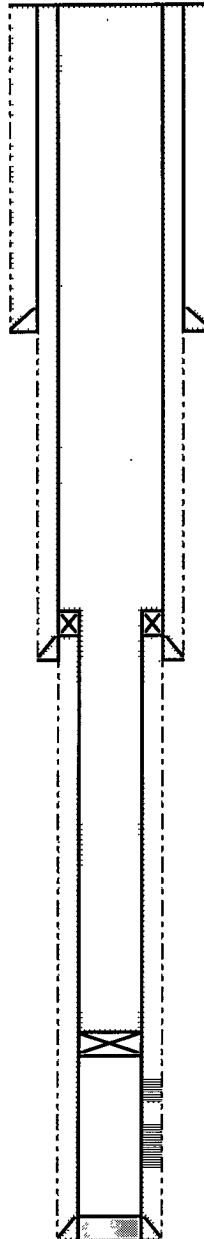
6/19/07

Surface csg:
13 3/8" 48 #/ft, H40 @ 299'
Cmt w/ 325 sx class C
Cement circulated
17 1/2" hole

Intermediate csg:
8 5/8" 32 #/ft, J55
Set @ 4650'
Cmt w/ 2400 sx
Cement circulated
11" hole

PBTD: 10,662'

Production Liner:
5 1/2" 17 #/ft, N-80
Set @ 44467' to 10662'
Cmt w/ 600 sx
7-7/8" hole



Cement plug from Surface to 70'

Cement plug from 249 to 349'
299'

Cement plug from 2500 to 2600'

Top Of Liner: 4497'
Sqz'd TOL w/ 400 sx cmt
4650'
Cement plug from 4447 to 4547'

TOC: 6125'

Cement plug from 7100 to 6800'
30 sk spot

CIBP: Set at 10,500' w/ 2sx cement cap

Perfs: Wolfcamp 10,542-571' (7/24/60)

Perfs: 10585-614, 10623 - 683'

TD: 10,675'