

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02901
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1840-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale
3. Address of Operator
3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406
4. Well Location
Unit Letter K: 1,980 feet from the South line and 2,180 feet from the West line
Section 27 Township 17-S Range 35-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,935' GL 3,944' RKB
Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

06/07/07 Thursday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. Dug out cellar. ND wellhead, NU BOP. RIH w/ 189 jts 2 3/8" workstring and tagged PBTD @ 6,000'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 6,000 - 5,630'. POOH w/ tubing to 3,302'. Pumped 40 sx C cmt 3,302 - 2,710'. POOH w/ tubing. SDFN

06/08/07 Friday Held safety meeting. RIH w/ wireline and perforated casing @ 2,150'. RIH and tagged cmt @ 2,725', POOH w/ wireline. RIH w/ packer to 1,841'. Loaded hole and set packer. Pressured up to 1,800 psi, no rate. NMOCD, Buddy Hill ok'd balanced plug. RIH w/ tubing to 2,195' and pumped 25 sx C cmt 2,196 - 1,824'. POOH w/ tubing and WOC and tagged cmt @ 1,798'. PUH to 464' and perforated casing, POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, established rate of 3 BPM @ 300 psi w/ circulation in 4 1/2 x 7". ND BOP and NU wellhead. Squeezed 90 sx C cmt in & out of 4 1/2" casing. ND wellhead. Topped of wellbore w/ cmt. RD.

Cut wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 06/28/07

Type or print name James F. Newman

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

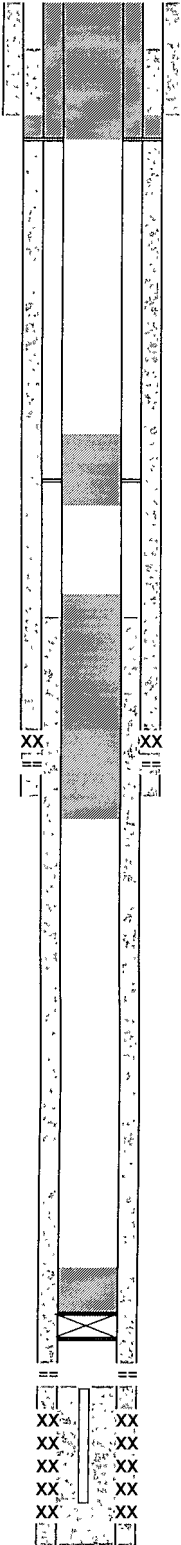
APPROVED BY: Guy W. Wink TITLE _____ DATE JUL 05 2007
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date June 28, 2007

RKB @ 3944'
DF @ 3943'
GL @ 3935'



TOC 7" Csg @ 184' (Calc)

9-5/8" 35# @ 414' cmt'd w/ 200 sx, circ 63 sx

Perf/sqz 90 sx C cmt 464' to surface

Top Salt @ 2,150'

25 sx C cmt 2,196 - 1,798 TAGGED
perforated @ 2,150', unable to sqz @ 1,800 psi
8-3/4" Hole to 3250'

TOC 4-1/2" @ 2814' (CBL)

Base of Salt @ 2,990'

Seven Rivers

3046-3052 3060-3066 - Sqz'd w/ 200 sx
3085-3090 3110-3118

7" 20# & 25# @ 3245' w/ 475 sx, TOC 184' calc

40 sx C cmt 3,302 - 2,725' TAGGED

25 sx C cmt 6,000 - 5,630'

4-1/2" CIBP @ 6,000'

Glorieta

6051-6054 6062-6065

TOC @ 6070'

6051-6053 6062-6072 }

6083-6089 6102-6104 }

6107-6126 6130-6132 } Sqz'd w/200 sx

6142-6144 6147-6150 }

6152-6154 6158-6163 }

7-7/8" Hole

4-1/2" 9.5# & 11.6# @ 6268'

Cmt'd w/350 sx

TOC @ 2814' (CBL)

PBTD 5992'

OTD 3245'

NTD 6270'

Prepared by Triple N Services Inc
VGEU #27-02 WBDs xls

Subarea Buckeye
Lease & Well No Vacuum Glorieta East Unit, Tract 27, Well 02
Legal Description 1980' FSL & 2180' FWL, Sec 27, T-17-S, R-35-E
County Lea State New Mexico
Field Vacuum Glorieta
Date Spudded Oct 16, 1957 Rig Released Oct 24, 1957
API Number 30-025-02901
Status PLUGGED 06/08/07
Drilled as Chevron 4-27 No. 7 State Lease B-1840-1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3110-3118	10/27/57	Perforate 3110-3118 w/4 jspf						
	10/27/57	Refined Oil Frac	6,400	6,000			13 3	
	10/31/57	Perforate 3085-3090 w/4 jspf						
3085-3090	11/1/57	Regular Acid	2,000					
	11/3/57	Perforate 3060-3066 w/4 jspf						
3060-3066	11/3/57	Mud Acid	2,000		3200		2 3	
	11/6/57	Squeeze 3060-3066 w/100 sx						
	11/7/57	Perforate 3046-3052						
3046-3052	11/7/57	Mud Acid	2,000		1050		5 0	
	11/12/57	Squeeze 3046-3052 w/100 sx						
	3/5/64	Deepen from 3245' to 6270'						
		Set 4-1/2" casing cementing off perforations 3085-90' & 3110-18'						
	3/26/64	Perforate 6051-6163, 53 shots						
6051-6163	3/5/74	15% NE	1,000		1,000	Vac	2 0	
6051-6163	1/1/88	15% HCl	3,000			Vac		
	5/19/88	Squeeze 6051-6163 w/200 sx						
		Drill out cement to 6070'						
		Perforate 6051-6054 and 6062-6065						
6051-6065		15% NEFE HCl	600					
	8/25/04	Set 4-1/2" CIBP @ 5992'						



PLUGS SET 06/06/07 - 06/08/07

- 1) 25 sx C cmt 6,000 - 5,630'
- 2) 40 sx C cmt 3,302 - 2,725' TAGGED
- 3) 25 sx C cmt 2,196 - 1,798 TAGGED
- 4) Perf/sqz 90 sx C cmt 464' to surface

Capacities

4-1/2" 9.5# csg	10 960	ft/ft3	0 0912	ft3/ft
5-1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7" 20# csg	4 399	ft/ft3	0 2273	ft3/ft
7" 24# csg	4 567	ft/ft3	0 2189	ft3/ft
7-5/8" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft
8-5/8" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
9-5/8" 36# csg	2 304	ft/ft3	0 4340	ft3/ft
13-3/8" 48# csg	1 134	ft/ft3	0 8817	ft3/ft
7-7/8" openhole	2 957	ft/ft3	0 3382	ft3/ft
8-3/4" openhole	2 395	ft/ft3	0 4176	ft3/ft
11" openhole	1 515	ft/ft3	0 6600	ft3/ft

NOTE:

10/85 Rods parted, attempt to release pkr w/no success. Cut tbg @ 6055', attempt to fish, left part of fishing tools in hole.

Fish consists of 3 3/8" x 3 5/16" x 13' bowl & grapple w/guide, 21' of 2-3/8" 4.7# tbg, 2-3/8" SN, 4"x2-3/8" perf sub, and

4-1/2" Baker H-2 Lok-set pkr w/BPOB

Formation Tops:

Yates	2870'
Seven Rivers	3026'
Queen	3687'
San Andres	4328'
Glorieta	5961'
Clearfork	6046'

Jim Newman
7/2/2007