## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-025-07355 Santa Fe, NM 87505 **DISTRICT II** 5 Indicate Type of Lease 1301 W Grand Ave, Artesia, NM 88210 STATE X DISTRICT III 6 State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals ) Section 19 1 Type of Well 8 Well No 221 Oil Well X Gas Well 2 Name of Operator 9. OGRID No 157984 Occidental Permian Ltd 10 Pool name or Wildcat 3 Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter F Feet From The 2310 Feet From The 2310 Line Township NMPM Section 18-S Range 38-E Lea County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3665' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil 12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER OTHER Upsize pump/Acid Stimulate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. 2. RU wire line & shoot 4 drain holes @3712'. RD wire line. 3. NU BOP/ND wellhead. POOH w/ESP equipment and lay down. 4. RIH w/bit & scraper. Tag @4275'. (no fill) POOH w/bit & scraper. 5. RIH w/straddle packer set @3775'. RU HES & pickle tubing w/210 gal of 15% acid. Perform acid break down in 4 stages w/1260 gal of 15% acid. RD HES. POOH w/straddle packer. 6. Run back in hole w/new pump & ESP equipment set on 114 jts of 2-7/8" tubing. Intake set @3747'. -7. ND BOP/NU C-prox wellhead. 8. RDPU & RU. Clean location RUPU 06/06/2007 RDPU 06/11/2007 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 06/28/2007 TYPE OR PRINT NAME Mendy A. Johnson E-mail address:. mendy johnson@oxy.com TELEPHONE NO 806-592-6280 For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGUE O APPROVED BY

CONDITIONS OF APPROVAL IF ANY