State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		,
DISTRICT I 1625 N French Dr , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO 30-025-07358	
DISTRICT II	Sumu i e,		5 Indicate Type of Lease	
1301 W Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease No	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreem	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (form G101) for such proposals )			North Hobbs (G/SA) Unit Section 19	
1 Type of Well			8 Well No 112	
Oil Well         Gas Well         Other         Injector           2 Name of Operator         2         100 mm line         100 mm line			9 OGRID No 157984	
Occidental Permian Ltd. 3 Address of Operator			10 Pool name or Wildcat	Hebbe (C/SA)
HCR 1 Box 90 Denver City, TX	79323		10 Pool name of wildcat	Hobbs (G/SA)
4 Well Location				
Unit Letter D 990	Feet From The North	990 Fee	t From The	Line ,
Section 19	Township 18-S	Range 38-E	C NMPM	Lea County
3671' GL				
Pit or Below-grade Tank Application or Closure				
Pit Type       Depth of Ground Water       Distance from nearest fresh water well       Distance from nearest surface water         Dit Lines       Depth of Ground Water       Distance from nearest fresh water well       Distance from nearest surface water				
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
	CHANGE PLANS	COMMENCE DRILLING OPI	NS. PLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	Т ЈОВ	
OTHER Squeeze/Perforate/AT/W	ellhead upgrade X	OTHER.		
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Kill well. Pull injection equipment.				
<ol> <li>Plug back to 4150'.</li> <li>Set CICR @±4020'. Squeeze perf</li> </ol>	è		-1112	10
<ol> <li>Kill well. Pull injection equipment.</li> <li>Plug back to 4150'.</li> <li>Set CICR @±4020'. Squeeze perfs.</li> <li>Drill out squeeze &amp; test to 1000 PSI.</li> <li>Clean out to 4260'.</li> <li>Acid treat w/2000 gal of 15% HCL acid w/500# gelled rock salt block</li> <li>Perforate hole</li> <li>Run back in hole w/injection equipment.</li> <li>Test casing and chart for the NMOCD.</li> <li>Return well to injection.</li> </ol>				
5. Clean out to 4260'.				
6 Acid treat w/2000 gal of 15% HCL acid w/500# gelled rock salt block				
7 Perforate hole				
8. Run back in hole w/injection equipment. 9. Test casing and chart for the NMOCD.				
10. Return well to injection.	CD.			E N/
-			18	Nº/
I hereby certify that the information above is true and complete to the best of myknowledge and belief I further certify that any pit or below grade tank has been/will be constructed or				
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved				
SIGNATURE MULLACE I ON TITLE Administrative Associate DATE 06/28/2007				
TYPE OR PRINT NAME Mendy A.J	ohnson E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	806-592-6280
For State Use Only 94				
APPROVED BY LAW WIND OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE				
CONDITIONS OF APPROVAL IF			•	