

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20881
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 26
8. Well Number 004
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247, Midland, TX 79705-5406

4. Well Location

Unit Letter F : 1,980 feet from the North line and 2,110 feet from the West line
Section 27 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,926' GL 3,937' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM.

06/11/07 Monday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. ND wellhead, NU BOP. RIH w/ 2 3/8" workstring and tagged PBTD @ 6,000'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 6,000 - 5,629'. POOH w/ tubing to 4,095' and pumped 25 sx C cmt 4,095 - 3,724'. POOH w/ tubing. SDFN due to lighting.

06/12/07 Tuesday Notified NMOCD. Held safety meeting. Finished POOH w/ tubing. RIH w/ wireline and perforated casing @ 2,752', POOH w/ wireline. RIH w/ packer to 2,413'. Loaded hole, set packer, unable to establish rate @ 1,800 psi. Contacted NMOCD, Maxie Brown. RIH to 2,798' and pumped 25 sx C cmt w/ 2% CaCl₂ 2,798 - 2,423'. POOH w/ tubing and WOC. Tagged cmt @ 2,500'. Loaded hole w/ mud and pumped 25 sx C cmt w/ 2% CaCl₂ 1,746 - 1,376'. POOH w/ tubing and WOC. Tagged cmt @ 1,388, POOH w/ wireline. ND BOP and RIH w/ tubing to 412'. Circulated 30 sx C cmt 412' to surface. POOH w/ tubing, topped wellbore off w/ cmt. RDMO.

Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 06/28/07

Type or print name James F. Newman
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Hayward Wink
Conditions of Approval (if any):

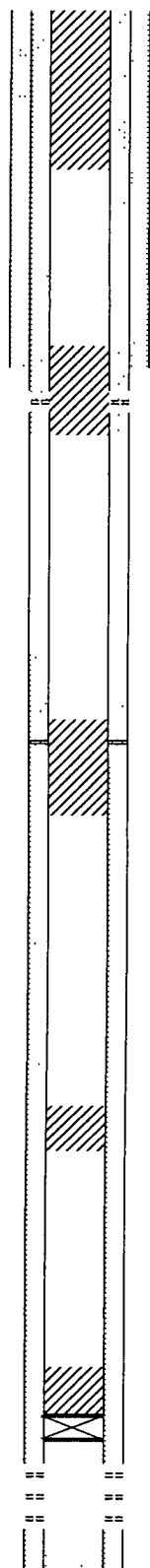
OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE JUL 05 2007

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3937'
DF @ 3935.5'
GL @ 3926'

Date June 28, 2007



30 sx C cmt 412' to surface
circulated cmt

9-7/8" Hole

7-5/8" 26.4# J55 ST&C @ 1,617' w/ 850 sx, circ 82 sx
Perf @ 1,681' - Sqz'd w/300 sx, circ 25 sx
Top Salt @ 1,715'
25 sx C cmt 1,746 - 1,388' TAGGED

TOC @ 2,370' (T.S.)

Perf @ 2,571' - Sqz w/ 900 sx

TOC 4-1/2" Csg @ 2,600' (T.S.)

Base of Salt @ +/- 2,752'

25 sx C cmt 2,798 - 2,500' TAGGED

Perforated @ 2,752' unable to squeeze @ 1,000 psi

25 sx C cmt 4,095 - 3,724'

25 sx C cmt 6,000 - 5,629'

Tagged CIBP @ 6,000'

4-1/2" E-Z Drill BP @ 6013'

Glorieta

6065-6074 6079-6087

6099-6101 6108-6112

6115-6135 6143-6158

6-3/4" Hole

4-1/2" 9.5# J-55 ST&C @ 6263'

Cmt'd w/550 sx cement

TOC @ Unknown

Subarea : Buckeye
Lease & Well No Vacuum Glorieta East Unit, Tract 26, Well 004
Legal Description . 1980' FNL & 2110' FWL, Sec 27, T17S, R35E
County : Lea State New Mexico
Field . Vacuum Glorieta
Date Spudded . Apr 6, 1964 Rig Released May 3, 1964
API Number . 30-025-20881
Status : PLUGGED 06/12/07
Drilled as Standard Oil State 5-27 No. 5 State Lease B-1839-1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6065-6087	4/29/64	Perforate 6065-6074 and 6079-6087, 1 jsf						
	5/1/64	Acid	1,000		3000	2900		
	5/4/64	Perforate 6099-6158 (select fire), 1 spf						
	8/10/81	Perforate 4 holes @ 2571' & pmp 900 sx cmt; TOC @ 2370' (T.S.)						
	8/12/81	Perforate 4 holes @ 1681' & pmp 300 sx, circ 25 sx to surface						
6065-6087	8/14/81	15% NEFE HCl	1,000					
	4/6/89	Shut-in						
	2/10/94	Tagged up solid @ 2515' while GIH w/pkr & WS. Milled from 2515-2517' w/ tapered mill Continued in hole w/ mill to 6225' Set pkr @ 6023' Run MIT Tst csg to 500 psig Held OK. LD prod tbg Shut in						
	5/10/01	GIH w/ 4-1/2" E-Z drill BP and set @ 6013'. Circulate packer fluid Test csg and CIBP 540 psi, lost 50 psi in 30 min, tighten BOP, repress up, lost 50 psi in 30 min						
	5/11/01	Press tst csg and CIBP for 30 min, lost 40 psi in 30 min NU BOP, repress to 500 psi for 30 min, OK						
	7/24/06	Perform MIT on annulus to 500+ psi for 30 min, tested OK.						



PLUGS SET 06/11/07 - 06/12/07

- 1) Tagged CIBP @ 6,000'
- 2) 25 sx C cmt 6,000 - 5,629'
- 3) 25 sx C cmt 4,095 - 3,724'
- 4) 25 sx C cmt 2,798 - 2,500' TAGGED
- 5) 25 sx C cmt 1,746 - 1,388' TAGGED
- 6) 30 sx C cmt 412' to surface, circulated cmt

Capacities

4-1/2" 9 5# csg.	10 960 ft/ft3	0 0912 ft3/ft
5-1/2" 17# csg	7 661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0 2273 ft3/ft
7" 24# csg:	4 567 ft/ft3	0 2189 ft3/ft
7-5/8" 26 4# csg:	3 775 ft/ft3	0 2648 ft3/ft
8-5/8" 24# csg	2 797 ft/ft3	0 3575 ft3/ft
9-5/8" 36# csg	2 304 ft/ft3	0 4340 ft3/ft
13-3/8" 48# csg	1 134 ft/ft3	0 8817 ft3/ft
7-7/8" openhole.	2 957 ft/ft3	0 3382 ft3/ft
8-3/4" openhole:	2 395 ft/ft3	0 4176 ft3/ft
11" openhole:	1 515 ft/ft3	0 66 ft3/ft

Formation Tops:

Rustler	1608'
Tansill	2752'
Top Salt	1715'
Yates	2878'
Seven Rivers	3036'
Base Salt	2752'
Queen	3692'
Grayburg	3946'
San Andres	4304'
Glorieta	5967'
Paddock	6056'

PBTD. 6013'
TD. 6268'

VGEU #26-04 WBDs xls

Jim Newman
6/28/2007