

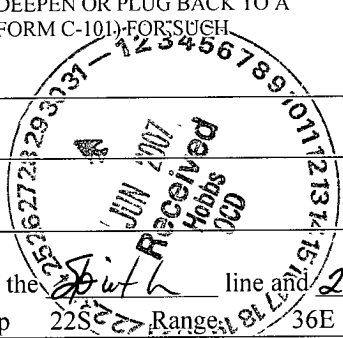
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20970
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well Number 59
9. OGRID Number
10. Pool name or Wildcat Tansill, Yates, 7 rvrs (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' DF
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Petrohawk Operating

3. Address of Operator  
1000 Louisiana, Suite 5600 Houston TX 77002

4. Well Location  
Unit Letter K : 1980 feet from the 22S line and 2080 feet from the W line  
Section 9 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3572' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 3600' on tbg. Circulate csg w/ 10# gel brine. Spot 25 sks cmt on CIBP @ 3600'
- Spot 200' plug base of salt 3010'. Pull tbg. Run pkr @ 2400'. Get rate in csg leak @ 2510'.  
*WOC TAG 2460'*
- Pull pkr. Run cmt retainer. Squeeze csg leak @ 2510'-2643' w/ 50 sks. Pull tbg & spot 200' plug @ top of salt 1600'.
- Run pkr @ 500'. Get rate & squeeze csg leak 560'-684' w/ 50 sks & attempt to circulate out surface valve.
- Pull tbg. If do not circulate out surface valve. Perf base of surface shoe 330'. Circulate cmt to surface. Spot 5 sks in csg.
- Cut off wellhead. Cap w/ 4" marker. Cut off anchors. Remove all debris from location.
- File subsequent report to PA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Production Foreman \_\_\_\_\_ DATE 6-27-07 \_\_\_\_\_

Type or print name Joel Sisk  
For State Use Only

E-mail address: jsisk@petrohawk.com Telephone No. 505-394-2574

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Hayden W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

JUL 05 2007

FORM	TOP			State AAC-2 #59																																	
		<b>CURRENT WELLBORE DIAGRAM</b>																																			
		<b>RAPTOR RESOURCES INC</b>																																			
		SU-T-R	9K-22S-36E	API #: 30-025-20970-0000																																	
		POOL: JALMAT; TAN-YATES-7 RVRS (PRO GAS)																																			
		CO, ST:	LEA, NEW MEXICO	LAND TYPE: STATE																																	
		STATUS:	ACTIVE	ACREAGE	40.12																																
		LATEST RIG WORKOVER: 2/25/91																																			
		DIAGRAM REVISED: 1/30/2004 BY JC/SJP																																			
		7 5/8" @ 328' w/250 sx Cmt, circ.		LOG ELEVATION: 3,572' DF GROUND ELEVATION: 3,576'																																	
		☆ ☆ Well Kicked @ 3,066' ☆ ☆ Core #1 3700-3746' Core #2 3746-3793' Core #3 3793-3842' Core #4 3842-3870'		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>CASING</th> <th>LINER</th> <th>TUBING</th> </tr> </thead> <tbody> <tr> <td>Hole</td> <td>11"</td> <td>6 3/4"</td> <td></td> </tr> <tr> <td>Pipe</td> <td>7 5/8"</td> <td>4 1/2"</td> <td>2 3/8"</td> </tr> <tr> <td>Weight</td> <td>26#</td> <td>9.5#</td> <td>4.7#</td> </tr> <tr> <td>Grade</td> <td>N-80</td> <td>K-55</td> <td></td> </tr> <tr> <td>Thread</td> <td>STC</td> <td>LTC</td> <td></td> </tr> <tr> <td>Depth</td> <td>328'</td> <td>3,870'</td> <td>3,211'</td> </tr> <tr> <td>Mud wt</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			CASING	LINER	TUBING	Hole	11"	6 3/4"		Pipe	7 5/8"	4 1/2"	2 3/8"	Weight	26#	9.5#	4.7#	Grade	N-80	K-55		Thread	STC	LTC		Depth	328'	3,870'	3,211'	Mud wt			
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				<b>TAN-YATES-7 RVRS ZONE HISTORY</b> Not produced																																	
				<b>OPPORTUNITY</b> Queen only zone open - Possible recompletion to Yates-7 Rvrs. 1/30/04 SJP																																	
				<b>QUEEN ZONE HISTORY</b> 10/9/64 Spud. 11/5/64 Initial Completion Pool EUNICE; SEVEN RIVERS-QUEEN, SOUTH Perforated 3670-3822' (8 holes) Acidized 1000 gal acid. Flow 20 BO & 80 BW. Set CIBP @ 3,760' & cap w/1 sk cmt. Acid 3670-3737 w/1000 gal. Frac 25,000 gal oil & 25,000# sand. Set PU IP 24 BOPD, 65 BWPD; ?? MCF 10/69 Treated w/500 gal 15% dump acid job. Noted multiple pulling jobs w/in 3 yr period before this.																																	
YATES	3,115'			TOC est 2,695'																																	
7 RVRS	3,302'																																				
QUEEN	3,650'	Perfs: 3670, 80, 86, 3702, 18, 37' CIBP @ 3,760' on 10/28/64 3797, 3822'		Queen Sand																																	
		PBTD 3,860' TD 3,870'		4 1/2" @ 3,870' w/300 sx Cmt																																	