

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO	30-025-27138
5 Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 19
8 Well No	142
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>
2 Name of Operator	Occidental Permian Ltd.
3 Address of Operator	HCR I Box 90 Denver City, TX 79323
4 Well Location	Unit Letter <u>M</u> <u>1200</u> Feet From The <u>South</u> <u>1300</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc) 3659' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Run partial liner/perforate/acid treat ☒

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. NU BOP/ND wellhead.
2. POOH w/injection equipment.
3. RIH w/ CICR set @3998'. RU HES pump truck & mix 200 sxs 2% Cal Chloride cement. 158 sxs below retainer. Squeeze to 2500#. Circulate 42 sxs out. RD HES.
4. RIH w/bit & drill collars. Tag @3996'. RU power swivel & drill out cement retainer & cement from 4215-5998'. RD power swivel. POOH w/bit & drill collars.
5. RIH w/bit & drill collars on string mill. Tag @4200'. Redress casing from 4200-4277'. Fell out to 4327'. POOH w/bit & drill collars.
6. RU wire line & set CIBP @4316'. RD wire line.
7. RU Bull Rodgers & run 16 jts of 4-1/2" flush jt liner. Bottom of liner @4323'.
8. RU HES & mix 75 sxs Premium Plus cement. Circulate around liner. Sting out 23 sxs. RD HES.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/28/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

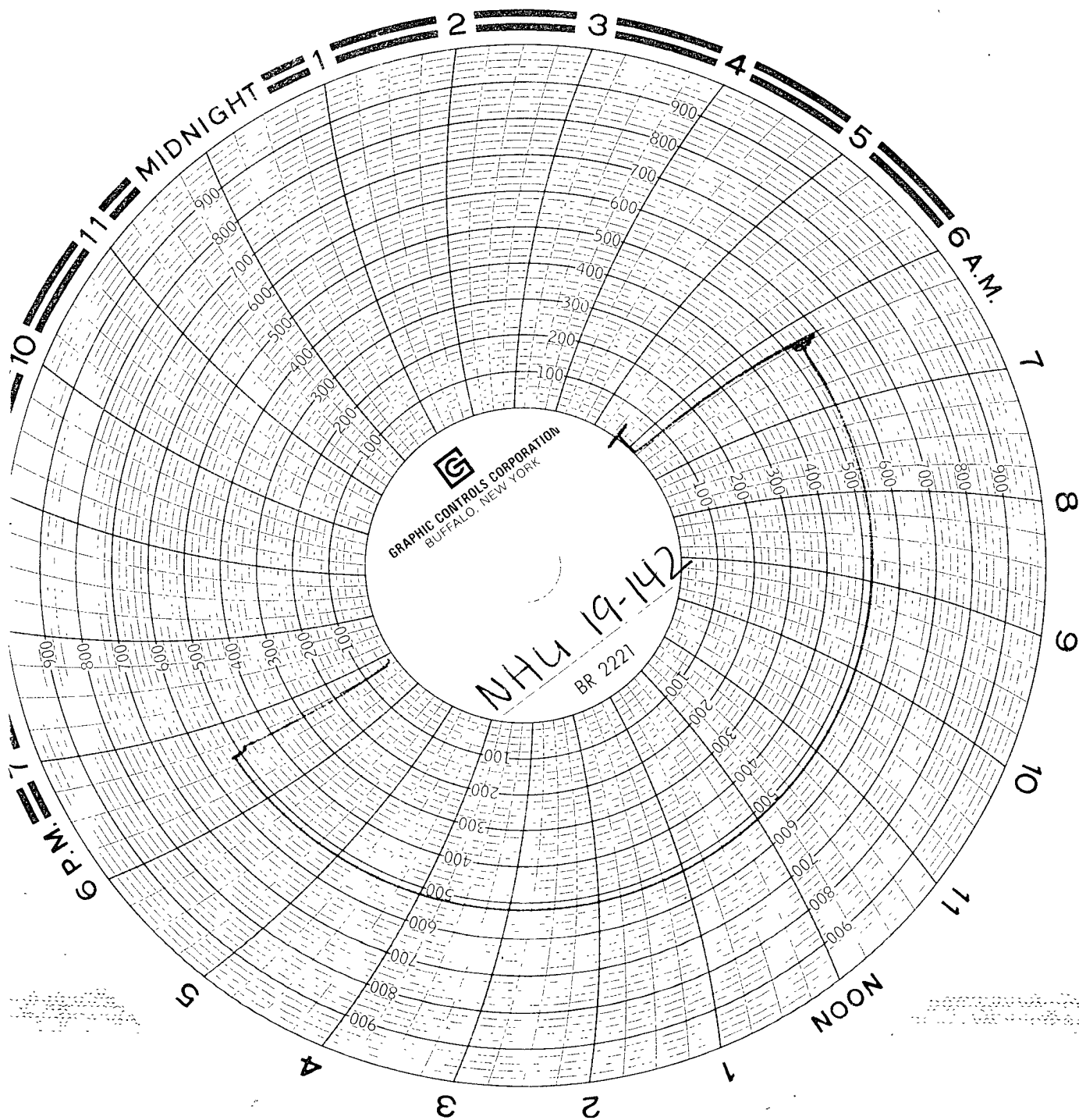
APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 05 2007
CONDITIONS OF APPROVAL IF ANY

NHU 19-142

9. RIH w/bit. Tag @4318'. Test liner & casing to 1000#. OK. POOH w/bit.
10. RU HES wire line & run CBL/CCL/GR logs from 4317' (PBTD) to top of liner. TOC @3990'. Perforate hole at the following depth 4138-52' @1 JSPF & 4185-90', 4205-14', 4224-30', 4234-38', 4248-62' @2 JSPF (total of 101 holes). RD HES wire line.
10. RIH w/ PPI packer set @3675'. RU HES & pickle tubing w/5 bbl of 15% HCL acid. Spot acid to packer. Break down perfs 4138-4262' w/ 1806 gal of 15% HCL acid. RD HES. POOH w/PPI packer.
11. RIH w/4-1/2" Arrowset packer set on 122 jts of 2-7/8" duoline 20 tubing. **Packer set @4151'.**
12. ND BOP/NU wellhead.
13. Test casing to 520# for 30 minutes and chart for the NMOCD.
14. RDPU & RU. Clean location.

RUPU 05/21/2007

RDPU 06/06/2007



Serial 12517
CAL: DAK 5-17-07
N. HU-19-192

6-6-07

Burke
Smith.