

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-30425
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	Lea
8. Well Number	42
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale	
3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406	
4. Well Location Unit Letter N : 660 feet from the South line and 1,980 feet from the West line Section 29 Township 17-S Range 34-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,078' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/22/07 Friday RDMO from Lea #14. Notified NMOCD. MIRU Triple N rig #23 and plugging equipment. SD for weekend.

06/25/07 Monday Notified NMOCD. Held safety meeting. Set steel pit. ND wellhead, NU BOP. RIH w/ 129 jts workstring, tagged PBTD @ 4,095'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,095 - 3,848'. POOH w/ tubing to 2,762' and pumped 25 sx C cmt 2,762 - 2,514'. POOH w/ tubing to 1,682' and pumped 25 sx C cmt w/ 3% CaCl₂ @ 1,682'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,480', POOH w/ sandline. ND BOP. RIH w/ tubing to 412' and circulated 45 sx C cmt 412' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO.

Cutt off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **James F. Newman, P.E. (Triple N Services)** DATE **06/28/07**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

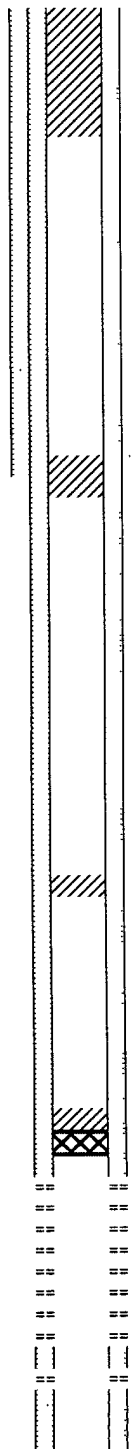
APPROVED BY: Larry W. Wink TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **JUL 05 2007**
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 28, 2007

RBM @ 4090'
DF @ 4089'
GL @ 4078'



12-1/4" Hole

45 sx C cmt 412' to surface

8-5/8" 24# K-55 ST&C @ 1567' (35 jts)
Cmt'd w/1000 sxs CI C, circ 125 sx
TOC @ Surface

25 sx C cmt 1,682 - 1,480' TAGGED
Top Salt @ 1,665

Base Salt @ 2,664
25 sx C cmt 2,762 - 2,514'

circulated plugging mud from PBTD

25 sx C cmt 4,095 - 3,848'

5-1/2" CIBP @ 4100'

Grayburg

4149-4151 4185-4187

4202-4205 4271-4274

4336-4339 4377-4380

4440-4445 4503-4508

4519-4525 4530-4535

4555-4557 4560-4564

4566-4570 4576-4578

4582-4586

San Andres

4668-4681

Float Collar @ 4753'

7-7/8" Hole

5-1/2" 15.5# ST&C @ 4800'

Cmt'd w/1100 sx, circ 225 sx

TOC @ Surface

PBTD: 4100'
TD 4800'

Lease & Well No **Lea 42**
Legal Description **660' FSL & 1980' FWL, Unit Letter N, Sec 29, T17S, R34E**
County **Lea** State **New Mexico**
Field **Vacuum (Grayburg/San Andres)**
Date Spudded **8/18/88** Rig Released **8/25/88**
API Number **30-025-30425**
Status **PLUGGED 06/25/07** State Lease **B-4118**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	9/1/88	Perforated 2 jsp, select fire, 4149-4681						
4149-4681	9/2/88	15% NEFE HCl	7,000	155 BS	3700	2150	4	2
4149-4681	9/4/88	X-Link 2% KCl	70,000	133,000	4000	2830	31	0
	4/25/01	Set 5-1/2" CIBP @ 4100'						



PLUGS SET 06/22/07 - 06/25/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,095 - 3,848'
- 3) 25 sx C cmt 2,762 - 2,514'
- 4) 25 sx C cmt 1,682 - 1,480' TAGGED
- 5) 45 sx C cmt 412' to surface

Capacities

4-1/2" 9 5# csg	10 960	ft/ft3	0 0912 ft3/ft
7" 20# csg	4 399	ft/ft3	0 2273 ft3/ft
7" 24# csg	4 567	ft/ft3	0 2189 ft3/ft
7-5/8" 26 4# csg	3 775	ft/ft3	0 2648 ft3/ft
8-5/8" 24# csg	2 797	ft/ft3	0 3575 ft3/ft
9-5/8" 36# csg	2 304	ft/ft3	0 4340 ft3/ft
13-3/8" 48# csg	1 134	ft/ft3	0 8817 ft3/ft
7-7/8" openhole	2 957	ft/ft3	0 3382 ft3/ft
8-3/4" openhole	2 395	ft/ft3	0 4176 ft3/ft
11" openhole	1.515	ft/ft3	0 66 ft3/ft

Formation Tops:

Rustler
Yates
Queen
Grayburg
San Andres