

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARCO "A"
8. Well Number 002
9. OGRID Number 236378
10. Pool name or Wildcat KNOWLES; DEVONIAN SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator SABER RESOURCES, L.L.C.
3. Address of Operator 400 W. Illinois, Suite 950, Midland, TX 79701	4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 18 Township 17 S Range 39 E NMPM County IEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,664' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Approved as to plugging of the Well Bore,
Liability under bond is retained until
surface restoration is completed

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-7-07 Set CIBP @11,700'. Cap w/3 sx. cmt. T.O.C. 11,663'. Tbg. 11,600'. Circulate hole w/M.L.F.
6-8-07 Tbg. @9,100'. Spot 35 sx. -T.O.C. -8,747'. P.U.H. to 6,100'. Spot 35 sx. T.O.C. is 5,746'. Perf. @4,780'. R.I.H. pkr. to 4,480'. Estb. rate. Pressure test to 1700 psi. O.K. to spot, per Gary Wink. Note-5 1/2" pkr. Fill to bottom.
6-11-07 Tbg. @4,847'. Spot 30 sx. W.O.C. & tag @4,627'. Tbg. @1,726'. Spt 35 sx. cmt. T.O.C. 1,373'. Perf. 480'.
6-12-07 Pkr. @200'. Well circulated. Pkr. 33'. Circulate 110 sx. cmt. -5 1/2" X 8 5/8" to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE P & A SUPV. DATE 6-19-07

E-mail address:

Type or print name RANDALL MINEAR

Contact Person: Doug Keathley, doug@saberresources.com

Telephone No. (432) 530-0907
432-685-0169;

For State Use Only Saber Resources

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any

JUL 05 2007