

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30568
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. F. Harrison "B"
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE WOLFCAMP NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3310' GL

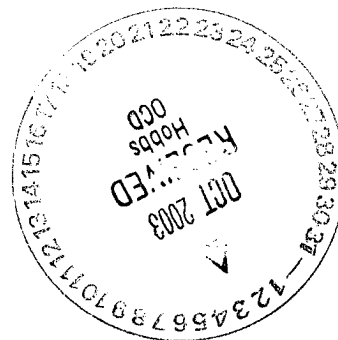
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: REQUEST APPROVAL TO TA <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE AND WELL BORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/1/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)
APPROVED Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 06 2003
DeSoto/Nichols 12-93 ver 1.0

B. F. Harrison 'B' No. 2
Lea County, New Mexico
Temporary Abandonment Procedure
September 22, 2003

Charge Work To: UWPNM-R3097

1. MIRUSU. Install 3000 psi manual BOP.
2. Pull rods, pump and tubing.
3. RIH with casing scrapper on a 2-7/8" workstring. Clean out casing to 7,250'. TOH.
4. RIH w/ 7" CIBP and set plug at 7,250'. Spot 35' of cement on top of CIBP. Notify OCD and perform casing integrity test to 1,000 psi.
5. RDMOSU.
6. File reports with the OCD.

WELL DATA SHEET

FIELD: N. Teague

WELL NAME: B. F. Harrison "B" #2

FORMATION: Wolfcamp

LOC: 1980' FNL & 1800' FWL

SEC: 9

GL: 3310'

CURRENT STATUS: SI

TOWNSHIP: 23S

COUNTY: Lea

KB: 3329'

API NO: 30-025-30568

RANGE: 37E

STATE: NM

DF:

REFNO: IS7885

LOT: F

CURRENT

TYPE LEASE: Fee

Surface Casing

13-3/8", 54.5#, K-55 Csg

Hole size: 17-1/2"

Set @ 1175' w/1400 sx cmt

Circ 300 sx cmt to surf

Date Spud: 3/10/89

Date Completed: 4/25/89

Initial Formation: Ellenburger

Intermediate Casing

9-5/8", 40#, S-80 & J-55 Csg

Hole size: 12-1/4"

Set @ 3750' w/1550 sx cmt

Did not circ cmt to surf

Tubing Detail - 11/29/99

2-7/8" landed @ 7400'

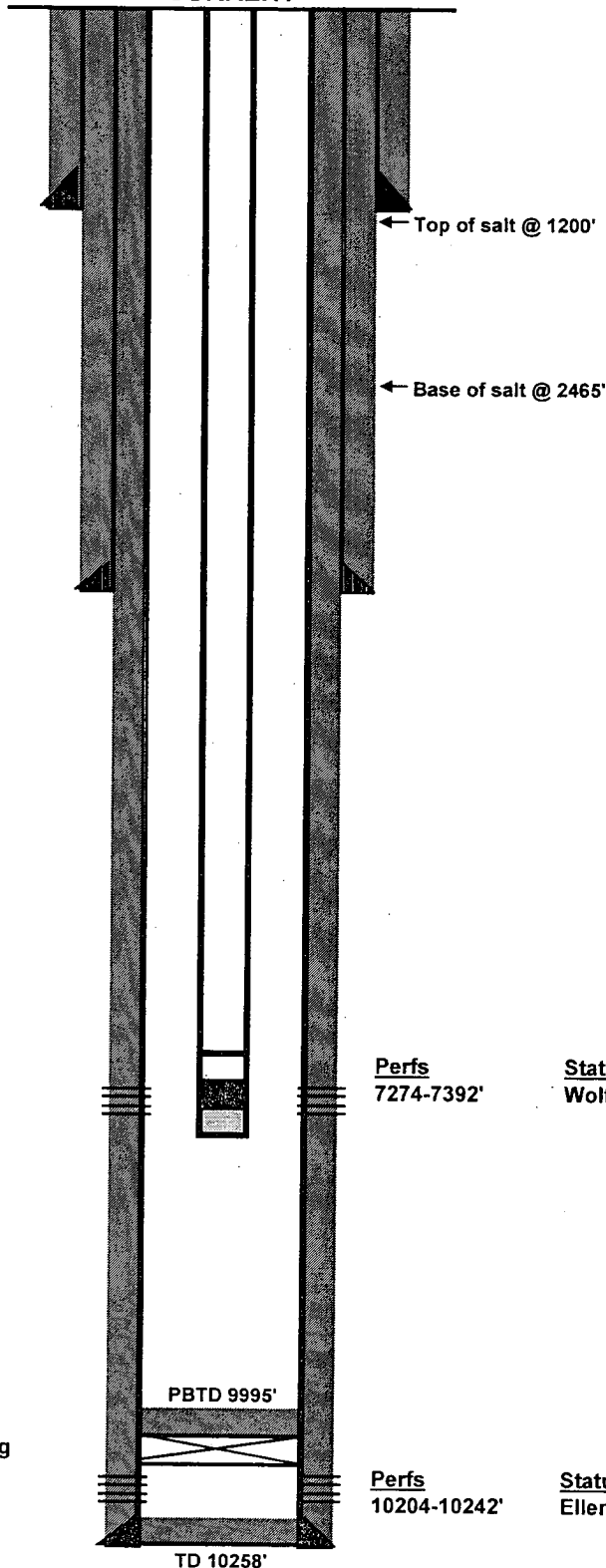
Production Casing

7", 23# & 26#, L-80 & K-55 Csg

Hole size: 8-3/4"

Set @ 10258' w/1100 sx cmt

Did not circ cmt to surf



Perfs
7274-7392'

Status
Wolfcamp - open

Perfs
10204-10242'

Status
Ellenburger - below CIBP