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| Chlomit 2 achies  | State of New Mexico  |                              |
|---|--|------------------------------|
| Submit 3 copies<br>to Appropriate<br>District Office  | Energy, minerals and natural Resources Department  | Form C-103<br>Revised 1-1-89 |
| <u>DISTRICT I</u>   | OIL CONSERVATION DIVISION WELL APLNO   |                              |
| P.O. Box 1980, Hobbs, I   | 1 88240  |                              |
| DISTRICT II   | P.O. Box 2088 30-025-34823   |                              |
| P.O. Box Drawer DD, Ar  | sia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease  | FEE 🗍                        |
| DISTRICT III  | 6. State Oil / Gas Lease No  |                              |
| 1000 Rio Brazos Rd., Az   | SUNDRY NOTICES AND REPORTS ON WELLS  |                              |
| (DO NOT USE THIS<br>DI  | ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.  7. Lease Name or Unit Agreement Nam ARROWHEAD GRAYBURG UNIT  | ie                           |
| Type of Well: OIL WE  | GAS WELL OTHER   |                              |
| 2. Name of Operator   | CHEVRON USA INC 8. Well No. 352  |                              |
| 3. Address of Operator  | 15 SMITH ROAD, MIDLAND, TX 79705  9. Pool Name or Wildcat  |                              |
| 4. Well Location BHL.   | G. 2500'FNL, 2285' FEL ARROWHEAD GRAYBUR   | KG                           |
| Unit Letter   | H: 2500' Feet From The NORTH Line and 100' Feet From The EAST Line   | е                            |
| Section_2   | Township 22-S Range 36-E NMPM LEA COU  | NTY                          |
| 10 10 10 10 10 10 10 10 10 10 10 10 10 1  | 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3530' KB   | MITTER LAN                   |
| ~ 11. " -   | Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  |                              |
| NOTICE C  | INTENTION TO: SUBSEQUENT REPORT OF   | :                            |
| PERFORM REMEDIAL V  | RK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING  |                              |
| TEMPORARILY ABANDO  | CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONN   | MENT                         |
| PULL OR ALTER CASIN   | CASING TEST AND CEMENT JOB   |                              |
| OTHER:  | OTHER: HORIZONTAL DRILLING & COMPLETION  | <b>✓</b>                     |
| proposed work) SEE 7-24-03: MIRU KEY #/ 7-28-03: TIH W/PKR T DEG. WHIPSTOCK CA 7-29-03: MILL 3777-37 4736,4752,4767,4822,4 5867,5874,5995,6000,6 8-05-03: TIH W/RBP 8 8-07-03: MIRU PU. TA 8-08-03: PU PKR, SN, 8-11-03: MIRU PUL TA 8-12-03: TIH W/COIL T 8-13-03: ACIDIZE LAT 8-14-03: LATCH ONTC 8-15-03: PU REDA PU | 7. 60'.TAG UP ON CIBP @ 3796'. CORRECT BACK TO 3793'. TIH W/WHIPSTOCK. RUN GYRO. SET WHIPSTOC E LOOSE @ 3710'. 63784,3785,3788,3820,3852,3882,3905,4014,4046,4068,4146,4161,4227,4333,4343,4418,4425,4514,4534,4609,454,878,4890,5022,5044,5277,5289,5404,5415,5499,5507,5563,5581,5594,5614,5619,5655,5670,5700,5772,5777 CO. TD WELL @ 6080' ON 8-04-03. ET @ 3017'. TEST TO 500#-OK. CLEAN PITS. RELEASE RIG @ 2400 HRS 8-05-03  RBP @ 2509'. 119 JTS 2 7/8" TBG. SET PKR @ 3707. EOT @ 3903'. RIG DOWN. WAITING ON COIL TBG UNIT. G. PUMP 90 BBLS ACID FOR WASH FR 6089-5770'. RAL W/36,620 GALS 15% HCL, & 4160 GALS WF110. (4000'-6080')   | CK TO 269<br>4620.           |
|   | Section 1985 Contraction of the section of the sect | 20136-00                     |
| <b>★</b>  | _  |                              |

TITLE Regulatory Specialist DATE 9/18/2003 Telephone No. 915-687-7375 Denise Leake TYPE OR PRINT NAME

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY

PETROLEUM ENGINEER

OCT 0 6 2003