DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

/ P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088 **OIL CONSERVATION DIVISION**

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Operator Name and Address CHEVRON USA INC									4323				
		AND, TX 797	05						Ornartol	son for F	iling Code		
⁴ API Number 30-025-34823			⁵ Pool Name ARROWHEAD GRAYBURG						ero zorum	⁶ Pool Code 3040			
⁷ Property Code			⁸ Property Name ARROWHEAD GRAYBURG UNI					UNIT			⁹ Well No. 352		
. 10 Surfac	e Location						,						
Il or lot no. Section T		Township 22-S	Range 36-E	Feet From The 2500'		North/South Line NORTH		Feet From The 100'	The East/West Lin		County LEA		
11 Botton	n Hole Loc	ation											
UI or lot no. G	Section 2	Township 22-S	Range 36-E	Lot.ldn	Feet From 2500		he North/South Lir NORTH		Feet From The ,	_ []		County LEA	
Lse Code S Producing Metho			ode 14 Gas Connection Date			¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration		Expiration Date	
l. Oil and	l Gas Tran	sporters						I					
Oil and Gas Transporter OGRID		¹⁹ Tr				²⁰ POE	POD ²¹ O/G		POD ULSTR Location and Description				
037480		EOTT E	EOTT ENERGY PIPELINE				805218 O		H-2-22S-36E LEA COUNTY,NM				
024650			DYNEGY				815744 G		H-2-22S-36E LEA COUNTY NM				
												12050	
	ed Water					²⁴ PO				100			
	POD 13750					FO	D ULSTR Loc 2-22S-36E,		DUNTY, NM				
Well C	ompletion	Data											
²⁵ Spud Date 7/24/2003			²⁶ Ready Date 8/13/2003	1	²⁷ Total De 6080		· I		²⁸ PBTD 3793'		Perforations 4000-6080' O.H.		
30 HOLE SIZE			31 CAS	ING & TUBIN	ING SIZE		³² D	EPTH S	Т		33 SACKS CEMENT		
O CHANGE													
	est Data	1					27		1 30		30		
³⁴ Date New Oll 9/10/2003		9-	³⁵ Gas Delivery Date 9-10-03		³⁶ Date of Test 9-10-03		³⁷ Length of Test 24 HRS		38 Tubing Pressure		³⁹ Casing Pressure		
40 Choke Size 41		"				er - Bbls. 2440		MCF 0	44 AOF		⁴⁵ Te	Test Method	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature							OIL CONSERVATION DIVISION Approved By:						
Printed Name Denise Leake							Title: PETROLEUM ENGINEER						
Title Regulatory Specialist							Approval i	00	OCT 0 6 2003				
	/18/2003			elephone 915-687-7375									
17 If this is a c	change of opera	tor fill in the OGRI	D number and na	ame of the previ	ous operator								
	Previou	s Operator Si	anature	Printer	d Name				-	Title		Date	