District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III | 1000 Rio Brazos Road, Aztec, NM 87410 | District IV | | 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank [Closure of a pit or below-gra	ide tank Z
Operator: Mewbourne Oil Telephone (505) 373-5705 e-mail address:		
Address: P.O. Box 5270 Hobbs NM 88240		
Address: P.O. Box 5270 Hobbs NM 88240 Facility or well name: Osudo 7 St. Com#2 API#: 300-025-36003 U/L or Qtr/Qtr 8 Sec 7 T 215 R 35/E County: LeA Latitude N32'29'56.4" Longitude W/03'24'14.5" NAD: 1927 1983 1 Surface Owner: Federal State Private Indian 1		
County: LeA Latitude N32'29'56.4" Longitude W103'24'14.5" NAD: 1927 [] 1983 []		
Surface Owner: Federal State Private Indian		
Pit Below-grade tank		
Type: Drilling X Production Disposal	Volume: bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined 🕅 Unlined 🗆	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 2 mil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more /OO'	(0 points)
	700	-
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Barbine Same (Tatal Brings)	8
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite. If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No Yes [] If yes, show depth below ground surface // ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Refer to AHACLED Pit Closure Plan		
SEP BURY		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines (A), a general permit [], or an (attached) alternative OCD-approved plan [].		
Date: 6/26/07		
Printed Name/Title Dusty L. Wil sont Field Supervisor Signature July 1.		
Your certification and NMOCD approval of this application/closure does not relieve the operator of Pability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:		
Printed Name/Title LD dusor · Enure Erse Signature Super Date: 6 · 28 · 67		

P.O. Box 310 Hobbs, NM 88241-0310



Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Mewbourne Oil Co.

WELL SITE: Osudo 7 State Com #2

LEGAL DESCRIPTION: Unit B Sec 7 T21s R35e, 660

FNL 1780 FEL, Lea co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 120' X 140' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1500 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

LOCATION DIAGRAM

Mewbourne Oil, Osudo 7 State com #2 API #30-025-38003 V-DOOR East

