

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Pride Energy Company PO Box 701950, Tulsa, OK 74170-1950		² OGRID Number 151323
		³ API Number 30 - 025- 38475
⁴ Property Code 36580	⁵ Property Name Tonto State	⁶ Well No 1
⁹ Proposed Pool 1 Tonto; Seven Rivers		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	19S	33E	H	1,650	North	330	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3,368'
¹⁶ Multiple No	¹⁷ Proposed Depth 3,900'	¹⁸ Formation Seven Rivers	¹⁹ Contractor unknown	²⁰ Spud Date ASAP
Depth to Groundwater 185'		Distance from nearest fresh water well Greater than one-half mile		Distance from nearest surface water Approx 2.5 miles
Pit: Liner Synthetic <input type="checkbox"/> ___ mls thick Clay <input type="checkbox"/> Pit Volume: ___ bbs Drilling Method: Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12.25"	8.625"	32#	1,526	700 sx	0
7.875"	5.50"	15.50#	3,900'	600 sx	0

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any Use additional sheets if necessary

Drill a 12.25" hole to 1,526', set 8.625" casing to 1,526' and cement with 700 sx. Drill a 7.875" hole from 1,526' to 3,900', run open hole logs, run 5.50" casing to 3,900', cement with 600 sx, perforate Seven Rivers, test for production. A 3,000 #, double ram, blow out preventer will be used.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		OIL CONSERVATION DIVISION	
Printed name: John W. Pride		Approved by <i>Chris Williams</i>	
Title: Pres Of Pride Oil & Gas Co, Inc as Gen Partner of Pride Energy Company		Title: OC DISTRICT SUPERVISOR GENERAL MANAGER	
E-mail Address: johnp@pride-energy.com		Approval Date: JUL 05 2007	
Date: 6/26/07		Expiration Date:	
Phone: (918) 524-9200		Conditions of Approval Attached <input type="checkbox"/>	

pletion

Tonto State # 1

John Pride 6/11/07

API # 30-025-

1650' FNL & 330' FEL

Sec 16-T19S-R33E

Lea County, NM

(in Unit Letter H, SE NE)

KB: 0.0'

DF: 0.0'

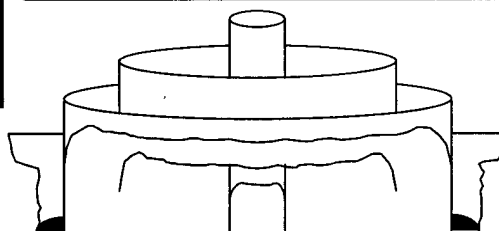
GL: 3368.0'

Datum: 3368.0' above GL

8 5/8" csg, 32#, 1,526'

in 12 1/4" hole

cmt to surf w/ 700 sx



5 1/2" csg, 15.5#, 3,900' ±

in 7 7/8" hole

cmt to surf w/ 600 sx

2 7/8", tubing, 6.5# J-55



perf Seven Rivers approx. 3550' ±
to 3634' ±, shoot 2 spf

PBTD = 3850' ±

TD = 3900'

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 38475	Pool Code 59470	Pool Name Tonto Seven Rivers
Property Code 3658D	Property Name TONTO STATE	Well Number 1
OGRID No. 151323	Operator Name PRIDE ENERGY COMPANY	Elevation 3368'

Surface Location

UL or lot No. H	Section 16	Township 19 S	Range 33 E	Lot Idn	Feet from the 1650	North/South line NORTH	Feet from the 330	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

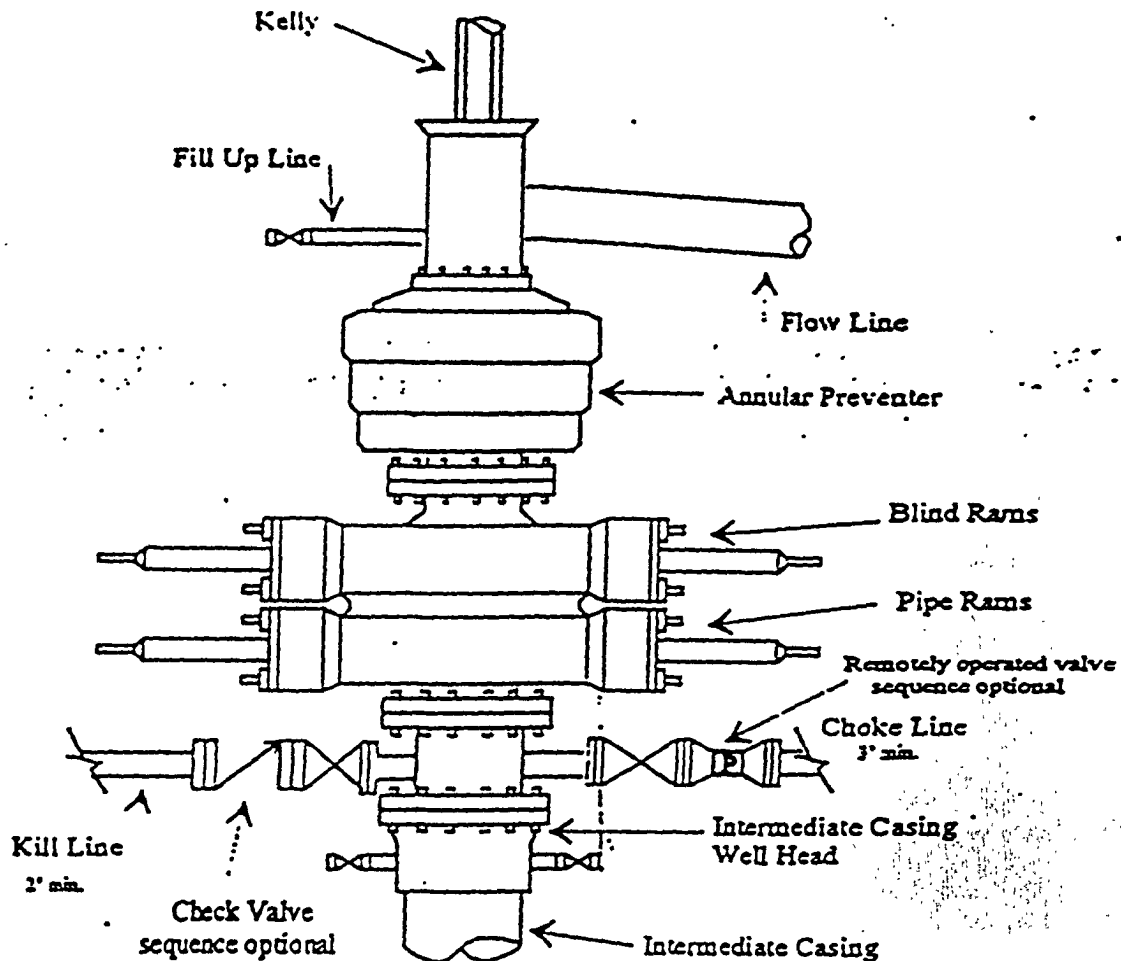
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: John W. Pride Date: 6/26/07 Printed Name: John W. Pride, Pres. Pride Oil & Gas Co., Inc., as Gen. Partner of Pride Energy Company SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 20, 2007 Date Surveyed: _____ Signature: Gary L. Jones Professional Surveyor Certificate No. 18225 7977 BASS SURVEYS
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PRIDE ENERGY COMPANY
 Typical 3,000 psi Pressure System
 Schematic
 Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

