

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO 30-015-37812
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No V-7274

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name Snapper State	
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8 Well No 17	
2 Name of Operator Mack Energy Corporation		9 Pool name or Wildcat Hume Queen West/Hume Grayburg West	
3 Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4 Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>16S</u> Range <u>33E</u> NMPM <u>Lea</u> County			
10 Date Spudded 6/17/2006	11 Date TD Reached 6/25/2006	12 Date Compl (Ready to Prod) 7/16/2006	13 Elevations (DF & RKB, RT, GR, etc) 4189' RKB
14 Elev Casinghead 4176' GR			
15 Total Depth 4570	16 Plug Back TD 4548	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools Yes Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 3929-4398', Queen/Grayburg			20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1510	12 1/4	850sx	None
5 1/2, J-55	17	4561	7 7/8	1225sx	None

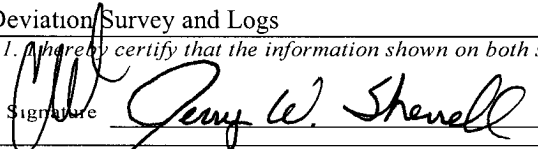
24 LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4398	

26 Perforation record (interval, size, and number) 3929-4398', .42, 83	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3929-4398'	See C-103 for detail

28 PRODUCTION							
Date First Production 7/16/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 16' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/24/2006	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 63	Water- Bbl. 217	Gas - Oil Ratio 863
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 73	Gas - MCF 63	Water- Bbl. 217	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By Robert C. Chase
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30 List Attachments Deviation Survey and Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 9/8/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2734	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3028	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3635	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4055	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4430	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No.3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							